District I 1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV 1220 S. St. Fr

## State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office 5 Copies

Oil Conservation Division 1220 South St. Francis Dr.

Reformatted July 20, 2001

Form C-104

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Burlington R	esources (		ompany L	P								14538		
PO Box 4289 Farmington,		ico 87499							3 Reason	n for Fili	ing Co	de/ Effec	tive Date	
												New We	il	
<sup>4</sup> API Number							<sup>6</sup> Pool Code							
						anco Mes	1esaverde				72319			
<sup>7</sup> Property Code 8 Property Name San Juan							9 Well Number							
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