

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-039-26868

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Energen Resources Corporation

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

7. Lease Name or Unit Agreement Name

Carson SWD

8. Well No.

1

9. Pool name or Wildcat

SWD: Morrison/Bluff/Entrada

4. Well Location

Unit Letter D : 895' Feet From The North Line and 705' Feet From The West LineSection 26 Township 30N Range 04W NMPM Rio Arriba County10. Date Spudded
01/08/0211. Date T.D. Reached
03/12/0212. Date Compl. (Ready to Prod.)
06/18/0213. Elevations (DF & RKB, RT, GR, etc.)
7305' GL14. Elev. Casinghead
7305'15. Total Depth
9590'16. Plug Back T.D.
9548'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
YesCable Tools
No

19. Producing Interval(s), of this completion - Top, Bottom, Name

Injection Zone 9240' - 9556' Morrison/Bluff

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

HRI, Den/Dual Spaced Neutron., GR-CCL-CBL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	638'	12-1/4"	401 cu. ft., circ.	
7-5/8"	26.40#	3986'	8-3/4"	399 cu. ft., circ.	
5-1/2"	17#	9590'	7-7/8"	2514 cu. ft., CBL 1950'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
3-1/2" IPC	9173'	9158'

26. Perforation record (interval, size, and number)

Bluff 9388-9405, 9430-9470, 9505-9556 w/4JSPF
Size: 0.36 Morrison 9240-9263, 9280-9285,
9296-9300, 9306-9340 w/4 JSPF Size: 0.36

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9388' - 9556'	42.210 gals Delta 275 & 75.501#
	20/40 Temp. LC - 43,275 gals Delta
9240' - 9340'	275 & 94.600# 20/40 Temp. LC

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Vicki Donaghey Printed Name

Vicki Donaghey

Title Production Assistant Date 06/27/02

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	3432	T. Penn. "B"	3852	T. Penn. "C"	4032	T. Penn. "D"	5930	T. Leadville	6275	T. Madison	6451	T. Elbert	6994	T. McCracken	7720	T. Ignacio Otzie	8467	T. Granite	8648	T. Bluff	9377	T. Summerville	9560
T. Salt	T. Strawn	T. Kirtland-Fruitland																							
B. Salt	T. Atoka																								
T. Yates	T. Miss	T. Cliff House																							
T. 7 Rivers	T. Devonian	T. Menelee																							
T. Queen	T. Silurian	T. Point Lookout																							
T. Grayburg	T. Montoya	T. Mancos																							
T. San Andres	T. Simpson	T. Gallup																							
T. Gorteta	T. McKee	Base Greenhorn																							
T. Paddock	T. Ellenburger	T. Dakota																							
T. Blinberry	T. Gr. Wash	T. Morrison																							
T. Tubb	T. Delaware Sand	T. Todillo																							
T. Drinkard	T. Bone Springs	T. Entrada																							
T. Abo																									
T. Wolfcamp																									
T. Penn																									
T. Cisco (Bough C)																									

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
From	To	Thickness in Feet	Lithology