

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-039-26868
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Carson SWD
8. Well No. 1
9. Pool name or Wildcat SWD: Morrison/Bluff/Entrada
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7305' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other SWD
2. Name of Operator ENERGEN RESOURCES CORPORATION
3. Address of Operator 2198 Bloomfield Highway, Farmington, NM 87401
4. Well Location Unit Letter <u>D</u> : <u>895</u> feet from the <u>North</u> line and <u>705</u> feet from the <u>West</u> line Section <u>26</u> Township <u>30N</u> Range <u>04W</u> NMPM County <u>Rio Arriba</u>
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 7305' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: ☒ OTHER: Set casing

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/12/02 TD: 9590'. Ran 32 jts. 5-1/2" 17# N-80 & 178 jts. 5-1/2" 17# K-55 casing, set @ 9590'. RU Halliburton. Cement 1st stage with 655 sks 50/50 Class H poz, 3#/sk gilsonite, 1/4#/sk flocele, 3% gel, 0.3% Halad-344, 0.3% Halad-413, 0.15% HR-5 (956 cu.ft.). Plug down @ 12:15 pm on 03/13/02. Circulate 150 sks cement to surface. Cement 2nd stage with 480 sks 65/35 Class B poz, 5#/sk gilsonite, 1/4#/sk flocele, 6% gel followed with 100 sks 50/50 Class B poz, 5#/sk gilsonite, 1/4#/sk flocele, 2% gel, 0.5% Halad-9, 0.2% CFR-3, 0.1% HR-5 (1034 cu.ft.). Plug down @ 7:00 pm on 03/13/02. Open 3rd stage tool. Circulate with mud. Cement 3rd stage with 200 sks 65/35 Class B poz, 6% gel followed with 100 sks 50/50 Class B poz, 5#/sk gilsonite, 1/4#/sk flocele, 2% gel, 0.5% Halad-9, 0.2% CFR-3, 0.1% HR-5 (524 cu.ft.). Plug down @ 12:15 am on 03/14/02. Did not circulate. Will run CBL to determine TOC. RD Halliburton. ND BOP. Rig released 4:00 am on 03/14/02.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vicki Donaghey TITLE Production Assistant DATE 03/25/02

Type or print name Vicki Donaghey Telephone No. 505-325-6800

(This space for State ~~ORIGINAL SIGNED BY CHARLIE T. PIERCE~~

DEPUTY OIL & GAS INSPECTOR, INT. 9

APPROVED BY _____ TITLE _____ DATE MAR 27 2002

Conditions of approval, if any: