

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

## Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2002 APR 15 PM 1:44

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON  
RESOURCES**

OIL &amp; GAS COMPANY

APR 2002

3. Address &amp; Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1805' FNL, 685' FWL, Sec. 28, T-30-N, R-7-W, NMPM

5. Lease Number

NMNM-02151A

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name &amp; Number

San Juan 30-6 U #94M

9. API Well No.

30-039-26895

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

## 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

## Type of Submission

## Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging Back☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection☒ Other -

## 13. Describe Proposed or Completed Operations

4-8-02 Drill to intermediate TD @ 3470'. Circ hole clean. TOOH.

4-9-02 TIH w/80 jts 7" 20# J-55 ST&C csg, set @ 3464'. Pump 10 bbl wtr, 2 bbl chemical flush ahead. Cmtd first stage w/145 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.4% fluid loss, 5 pps LCM-1, 0.4% sodium metasilicate, 0.25 pps Celloflake (309 cu.ft.). Tailed w/90 sx Class "B" Type III 65/35 poz w/0.2% fluid loss, 1% calcium chloride, 0.25 pps Flocele (124 cu.ft.). Circ 20 bbl cmt to surface. Stage tool set @ 2637'. Pump 10 bbl wtr, 2 bbl chemical wash ahead. Cmtd second stage w/376 sx Class "B" Premium Lite cmt w/3% calcium chloride, 0.4% fluid loss, 5 pps LCM-1, 0.4% sodium metasilicate, 0.25 pps Celloflake (801 cu.ft.). Circ 61 bbl cmt to surface. WOC. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

4-11-02 Drill to TD @ 7715'. Circ hole clean. TOOH.

4-12-02 TIH w/179 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 7712'. Pump 10 bbl wtr, 2 bbl chemical wash ahead. Cmtd w/309 sx Class "B" Type III 65/35 poz w/0.7% fluid loss, 0.2% CD-32, 6.25 pps LCM-1, 0.25 pps Celloflake, 6% gel (612 cu.ft.). No cmt circ to surface. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.

## 14. I hereby certify that the foregoing is true and correct.

Signed Nancy Oltmanns Title Regulatory Supervisor Date 4/15/02

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR FILING

APR 15 2002

FARMINGTON FIELD OFFICE  
BY AMH