

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.
NMNM-02151A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-6 Unit #94M

9. API WELL NO.

30-039-26895

10. FIELD AND POOL, OR WILDCAT

Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 28, T-30-N, R-7-W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1805'FNL, 685' FWL

At top prod. interval reported below

At total depth

DHC-735az

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

15. DATE SPUDDED

4-5-02

16. DATE T.D. REACHED

4-11-02

17. DATE COMPL. (Ready to prod.)

7-10-02

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

6329' GR, 6344' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7715'

21. PLUG, BACK T.D., MD & TVD

7710'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

7570-7708' Dakota Commingled w/Mesaverde

25. WAS DIRECTIONAL SURVEY MADE

27. WAS WELL CORED
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
CB-CCL-GR

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	233'	12 1/4"	189 cu.ft.	
7"	20#	3464'	8 3/4"	1234 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2"	2520'	7712'	612 cu.ft.	2 3/8"	7607'	
					(SN @ 7605')	

31. PERFORATION RECORD (Interval, size and number)
7570-7576', 7584-7596', 7622-7624', 7659-7656',
7680-7690', 7706-7708'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7570-7708' 2340 bbl slk wtr, 40,000# 20/40 tempered LC sd

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

Flowing
DATE OF TEST 7-9-02 HOURS TESTED 1 CHOKE SIZE 2" PROD'N FOR TEST PERIOD 870 MCF/D Pitot Gauge
FLOW. TUBING PRESS. SI 544 CASING PRESSURE SI 325 CALCULATED 24-HOUR RATE 870 MCF/D
OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO
OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY
To be sold

35. LIST OF ATTACHMENTS
None

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED [Signature] TITLE Regulatory Supervisor DATE 7-11-02 JUL 17 2002

*(See Instructions and Spaces for Additional Data on Reverse Side) FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NM0000

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPT
Ojo Alamo	2224'	2340'	White, cr-gr ss.	Ojo Alamo	2224'
Kirtland	2340'	2760'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2340'
Fruitland	2760'	3211'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo	2224'
Pictured Cliffs	3211'	3366'	Bn-Gry, fine grn, tight ss.	Pictured Cliffs	3211'
Lewis	3366'	3877'	Shale w/siltstone stringers	Lewis	3366'
Huerfanito Bentonite*	3877'	4242'	White, waxy chalky bentonite	Huerfanito Bent.	3877'
Chacra	4242'	4758'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Chacra	4242'
Cliff House	4758'	5079'	ss. Gry, fine-grn, dense sil ss.	Cliff House	4758'
Menefee	5079'	5408'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5079'
Point Lookout	5408'	5760'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	5408'
Mancos	5760'	6700'	Dark gry carb sh.	Mancos	5760'
Gallup	6700'	7437'	silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6700'
Greenhorn	7437'	7491'	Highly calc gry sh w/thin lmst.	Greenhorn	7437'
Graneros	7491'	7650'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7491'
Dakota	7650'	7715'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7650'

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)