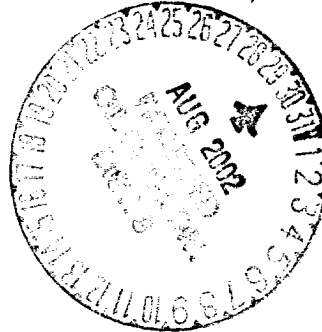


# BURLINGTON RESOURCES



July 31, 2002

New Mexico Oil Conservation Division  
1000 Rio Brazos Road  
Aztec, New Mexico 87410

Re: San Juan 30--6 Unit #94M  
E Section 28, T-30-N, R-7-W  
30-039-26895

  
Gentlemen:

Attached is a copy of the allocation for the subject well that was completed 7-10-02. DHC-735az was issued for this well.

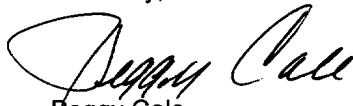
Gas:	Mesaverde	49%
	Dakota	51%

Oil:	Mesaverde	49%
	Dakota	51%

These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

Please let me know if you have any questions.

Sincerely,



Peggy Cole  
Regulatory Supervisor

Xc: NMOCD – Santa Fe  
Bureau of Land Management

PRODUCTION ALLOCATION FORMULA USING WELL TEST INFORMATION

San Juan 30-6 Unit 94M  
(Mesaverde/Dakota) Commingle  
Unit E, 28-T30N-R7W  
Rio Arriba County, New Mexico

Allocation Formula Method:

Separator test from Mesaverde = 796 MCFD & 0 BO

Separator test from Dakota = 836 MCFD & 0 BO

GAS:

$$\frac{(MV) 796 \text{ MCFD}}{(MV/ DK) 1632 \text{ MCFD}} = (MV) \% \text{ Mesaverde 49\%}$$

$$\frac{(DK) 836 \text{ MCFD}}{(MV/ DK) 1632 \text{ MCFD}} = (DK) \% \text{ Dakota 51\%}$$

OIL:

$$\frac{(MV) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (MV) \% \text{ Mesaverde 49\%}$$

$$\frac{(DK) 0 \text{ BO}}{(MV/ DK) 0 \text{ BO}} = (DK) \% \text{ Dakota 51\%}$$