

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700.

4. Location of Well, Footage, Sec., T, R, M

1655' FSL, 1975' FWL, Sec. 26, T-30-N, R-7-W, NMPM

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5. Lease Number
NMSF-079074

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit
8. Well Name & Number *an*
San Juan 30-6 U #38C
9. API Well No.
30-039-26899
10. Field and Pool
Blanco Mesaverde
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

5-15-02 Drill to intermediate TD @ 4203'. Circ hole clean. TOOH.

5-16-02 TIH w/5 jts 7" 23# N-80 LT&C csg, 92 jts 7" 20# J-55 ST&C csg, set @ 4193'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmd first stage w/79 sx Class "B" Premium Lite cmt w/0.25 pps Flocele, 0.4% fluid loss, 3% calcium chloride, 8% gel, 0.5% LCM-1, 0.4% sodium metasilicate (168 cu.ft.). Tailed w/90 sx Class "B" Type III cmt w/1% calcium chloride, 0.25 pps Flocele, 0.5 pps LCM-1, 0.2% fluid loss (124 cu.ft.). Displace w/50 bbl wtr, 118 bbl mud flush. Circ 15 bbl cmt to surface. Stage tool set @ 3285'. Pump 10 bbl gelled wtr, 2 bbl wtr ahead. Cmd second stage w/453 sx Class "B" Premium Lite cmt w/0.25 pps Flocele, 5 pps LCM-1, 0.4% fluid loss, 0.4% sodium metasilicate, 3% calcium chloride, 8% gel (965 cu.ft.). Displace w/133 bbl wtr. Circ 47 bbl cmt to surface. WOC.

5-17-02 PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

5-19-02 Drill to TD @ 6374'. Circ hole clean. TOOH. TIH w/54 jts 4 1/2" 10.5# J-55 ST&C lnr, set @ 6373'. Top of lnr @ 4045'. Pump 10 bbl mud flush, 2 bbl wtr. Cmd w/166 sx Class "B" Premium Lite cmt w/6% gel, 0.25 pps Celloflake, 6.25 pps LCM-1, 1% fluid loss, 0.3% CD-32, 0.1% reducer (329 cu.ft.). Displace w/67 bbl wtr. Reverse circ 14 bbl cmt to surface. WOC. PT lnr to 3000 psi/14 NU WH. RD. Rig released.

ACCEPTED FOR RECORD

JUN 1 2002

14. I hereby certify that the foregoing is true and correct.

Signed *[Signature]* Title Regulatory Supervisor Date 5/20/02

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any: