

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMSF079074

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other			6. If Indian, Allottee or Tribe Name		
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. SAN JUAN 30-6 UNI		
2. Name of Operator BURLINGTON RESOURCES OIL & GAS			8. Lease Name and Well No. SAN JUAN 30-6 UNIT 38C		
3. Address 3401 EAST 30TH FARMINGTON, NM 87402			9. API Well No. 30-039-26899		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NESW 1655FSL 1975FWL At top prod interval reported below At total depth			10. Field and Pool, or Exploratory BLANCO MESAVERDE		
14. Date Spudded 05/09/2002			15. Date T.D. Reached 05/19/2002		
16. Date Completed ☐ D & A ☒ Ready to Prod. 07/15/2002			17. Elevations (DF, KB, RT, GL)* 6887 GL		
18. Total Depth: MD 6374 TVD			19. Plug Back T.D.: MD 6371 TVD		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL-GR		
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☒ No ☐ Yes (Submit analysis)					

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 WC-50	32.3	0	230		146		0	
8.750	7.000 J-55	20.0	0	4193		622		0	
6.250	4.500 J-55	10.5	4045	6373		166		4045	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6242							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BLANCO MESAVERDE	4801	6326	4801 TO 5219	0.300	26	OPEN
B)			5334 TO 5873	0.300	25	OPEN
C)			5933 TO 6326	0.300	34	OPEN
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4801 TO 5219	864 BBL 20# LINEAR GEL, 200,000# 20/40 BRADY SD
5334 TO 5873	2508 BBL SLK WTR, 100,000# 20/40 BRADY SD
5933 TO 6326	2479 BBL SLK WTR, 100,000# 20/40 BRADY SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
07/15/2002	07/15/2002	1	→	0.0	1500.0	0.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
2	218	379.0	→	0	1500	0		GSI	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #12850 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

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b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
BURLINGTON RESOURCES O&G CORP

Contact: PEGGY COLE
E-Mail: pcole@br-inc.com

8. Lease Name and Well No.
SAN JUAN 30-6 UNIT 38M

3. Address P O BOX 4262
FARMINGTON, NM 87483

3a. Phone No. (include area code)
Ph: 505.326.9727

9. API Well No.
30-039-26899-00-X1

4. Location of Well (Report location in accordance with Federal requirements)*

At surface NESW 1/4 Sec 27 T30N R7W Mer NMP

At top production interval reported below

At total depth

10. Field and Pool, or Exploratory
BLANCO

11. Sec., T., R., M., or Block and Survey
or Area Sec 27 T30N R7W Mer NMP

12. County or Parish
RIO ARRIBA

13. State
NM

14. Date Spudded
05/09/2002

15. Date F.D. Reached
05/09/2002

16. Date Completed
☐ D & A ☒ Ready to Prod.
07/15/2002

17. Elevations (DF, KB, RT, GL)*
6887 GL

18. Total Depth MD 6374

19. Plug Back T.D.: MD 6374
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric Log & Other Measurements R
CCL-GR (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and liner Report (in well)

Hole Size	Size Grade	Weight (lb/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.675 W.C.	32.0	0	230		146		0	
8.750	7.000 J-15	20.0	0	4193		622		0	
6.250	4.500 J-15	11.0	4045	6373		166		4045	

24. Tubing Report

Size	Depth Set (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375							

25. Production Record

For	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 12.250	01	6326 TO 4801	0.300	26	OPEN
B) 8.750		5334 TO 5873	0.300	25	OPEN
C) 6.250		5933 TO 6326	0.300	34	OPEN
D)					

Amount and Type of Material

100,000# 20/40 BRADY SD

10# 20/40 BRADY SD

10# 20/40 BRADY SD

ILLEGIBLE

Date First Produced 07/15/2002	Gas MCF 1500.0	Water BBL 0.0	Oil Gravity Corr. API	Gas Gravity	Production Method FLOWS FROM WELL
Choke Size 2	Gas MCF 1500	Water BBL	Gas:Oil Ratio	Well Status GSI	ACCEPTED FOR RECORD JUL 24 2002 FARMINGTON FIELD OFFICE BY <i>[Signature]</i>
28a. Production	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	
Date First Produced	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
Choke Size	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions on reverse side)
ELECTROLOG BY THE BLM WELL INFORMATION SYSTEM
REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED **

NMOCD

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Pressure (psi)	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Test Pressure (psi)	Gas Pressure (psi)	Test Interval (min)	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Pressure (psi)	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke Size	Test Pressure (psi)	Gas Pressure (psi)	Test Interval (min)	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		

29. Disposal (If Class II, Class III, or other, specify, etc.)
SOLD

30. Summary of Previous and Current Test Results Show all important zones, depths, and contents thereof: Cored intervals and all drill-stem tests, including depth, interval, pressure, time tool open, flowing and shut-in pressures and recordings.	31. Formation (Log) Markers
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Interval	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
SAN JOSE	1572		OJO ALAMO	2708
NACIMIENTO	2770		KIRTLAND	2913
OJO ALAMO	2972		FRUITLAND	3460
			PICTURED CLIFFS	3765
			MESAVERDE	3920
			CHACRA EQUIVALENT	4464
			CHACRA	4797
			CLIFF HOUSE	5330
			MENEFEE	5644
			POINT LOOKOUT	5980

ILLEGIBLE

32. Additional Remarks (If any):
 Tubing casing leaks (if any):

33. Circle one or more that apply:
 1. Electric Mechanical 2. Geologic Report 3. DST Report 4. Directional Survey
 5. Sundries for logging 6. Core Analysis 7. Other:

34. I hereby certify that the information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #12850 Verified by the BLM Well Information System.
 BURLINGTON RESOURCES O&G CO LP, sent to the Farmington
 for processing by Adrienne Garcia on 07/24/2002 (02AXG0410SE)

Name (please print) REG. ADM. Title REGULATORY ADMINISTRATOR

Signature [Signature] Date 07/18/2002

Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency false statements or representations as to any matter within its jurisdiction.