

District I
1625 N. French Dr., Hobbs, NM 88240

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised March 25, 1999

Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Energen Resources Corporation 2198 Bloomfield Hwy Farmington NM 87401		² OGRID Number 162928	
		³ Reason for Filing Code NW	
⁴ API Number 30-0 30-039-27022	⁵ Pool Name Basin Fruitland Coal		⁶ Pool Code 71629
⁷ Property Code 21994	⁸ Property Name San Juan 30-4 Unit		⁹ Well Number 103

II. ¹⁰ Surface Location

UL or lot no. N	Section 18	Township 30N	Range 04W	Lot. Idn	Feet from the 1310	North/South Line South	Feet from the 1690	East/West line West	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
9018	Giant Industries 5764 U.S. Highway 64 Farmington, NM 87401	2832913	0	N-18-T30N-R04W
25244	Williams Field Services Co. P.O. Box 645 Tulsa, OK 74102	2832914	G	N-18-T30N-R04W

IV. Produced Water

²³ POD 2832915	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 07/10/02	²⁶ Ready Date 08/26/02	²⁷ TD 4130'	²⁸ PBTD 4130'	²⁹ Perforations 4061' - 4117'	³⁰ DHC, MC
³¹ Hole Size 12-1/4"	³² Casing & Tubing Size 9-5/8"	³³ Depth Set 231'	³⁴ Sacks Cement 177 cu.ft., circulated		
8-3/4"	7"	4038'	1014 cu.ft., circulated		
6-1/4"	5-1/2"	4130' - TOL 3939'	none		
	2-3/8"	4094'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 09/03/02	³⁸ Test Length 7 day SI	³⁹ Tbg. Pressure 1225	⁴⁰ Csg. Pressure 1230
⁴¹ Choke Size	⁴² Oil	⁴³ Water Pitot Test--	⁴⁴ Gas 464 mcf/d	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Vicki Donaghey

Printed name:
Vicki Donaghey

Title:
Production Assistant

Date:
09/04/02

Phone:
505-325-6800

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNATURE OF APPROVING PERSON

Title: DEPUTY DIR. & ASst. DIRECTOR, ENR

Approval Date: SEP 25 2002

⁴⁸ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date