

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other										5. Lease Serial No. NMSF-079485A	
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr., Other										6. If Indian, Allottee or Tribe Name	
2. Name of Operator Energen Resources Corporation										7. Unit or CA Agreement Name and No. San Juan 30-4 Unit	
3. Address 2198 Bloomfield Highway, Farmington, NM 87401					3a. Phone No. (include area code) 505-325-6800					8. Lease Name and Well No. San Juan 30-4 Unit 103	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1310' FSL, 1690' FWL At top prod. interval reported below At total depth										9. API Well No. 30-039-27022	
10. Field and Pool, or Exploratory Basin Fruitland Coal										11. Sec., T., R., M., or Block and Survey or Area Sec. 18, T30N, R04W - N.M.P.M.	
12. County or Parish Rio Arriba										13. State NM	
14. Date Spudded 07/10/02										15. Date T.D. Reached 07/18/02	
16. Date Completed ☐ D & A ☒ Ready to Prod. 08/26/02										17. Elevations (DF, RKB, RT, GL)* 7408' GL	
18. Total Depth: MD TVD 4130'					19. Plug Back T.D.: MD TVD 4130'					20. Depth Bridge Plug Set: MD TVD	
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) None										22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run ☒ No ☐ Yes (Submit report) Directional Survey? ☒ No ☐ Yes (Submit copy)	
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
12-1/4"	9-5/8"	32.3#	0	231		177 cu. ft.		surface	circulated		
8-3/4"	7"	23#	0	4038'		1014 cu. ft.		surface	circulated		
6-1/4"	5-1/2"	15.5#	3939'	4130'		none					
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
2-3/8"	4094'										
25. Producing Intervals						26. Perforation Record					
Formation		Top		Bottom		Perforated Interval		Size		No. Holes	
A) Fruitland Coal		4061'		4117'		4061 - 4064		0.34		138	
B)						4076 - 4078					
C)						4089 - 4117					
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval				Amount and Type of Material							
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
	09/03/02	7dy	→						flowing		
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1225	24 Hr. →	Oil BBL	Gas MCF 464	Water BBL	Gas: Oil Ratio	Well Status			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
			→								
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			

ACCEPTED FOR RECORD

SEP 05 2002

FARMINGTON FIELD OFFICE

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34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

33. Circle enclosed attachments:
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|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other | |

32. Additional remarks (include plugging procedure):

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	3475 3700 3945

30. Summary of Porous Zones (Include Aquifers):	31. Formation (Log) Markers
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29. Disposition of Gas (Sold, used for fuel, vented, etc.)

[illegible]

228b. Production - Interval C