

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

MERIDIAN OIL

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. 24, T-30-N, R-6-W, NMPM

5. Lease Number

SF-078741

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #3

9. API Well No.

30-039-60098

10. Field and Pool

Blanco Mesaverde

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Sidetrack workover

13. Describe Proposed or Completed Operations

Procedure change submitted by letter dated 2-2-95, approved by Steve Mason, BLM

5-31-95 MIRU. ND WH. NU BOP. PT BOP. Tbg stuck @ 4800'. TIH w/1 13/16" gauge ring to 5570'. POOH. TIH w/1 13/16" tbg cutter. Cut tbg off @ 5578'. POOH. RD. SDON.

6-1-95 TOOH w/204 jts 2 3/8" tbg. TIH w/7" csg scraper to 5443'. TOOH. TIH w/7" cmt retainer, set @ 5412'. Load tbg w/16 bbl wtr, PT tbg to 2000 psi/15 min, OK. Load hole w/190 bbl wtr, PT csg to 1000 psi/15 min, OK. Left 500 psi on csg. Establish injection. SDON.

6-2-95 Establish injection. Plug #1: Pump 226 sx Class "B" neat cmt below cmt retainer & 5 sx Class "B" cmt above cmt retainer. TOOH. RU, ran CBL-CCL-VDL w/1000 psi @ 0-5386', TOC @ 3450'. RD. SDON.

6-3-95 TIH w/7" CIBP, set @ 4153'. Load hole w/5 bbl wtr. PT BP to 1000 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

6-27-95 MIRU. ND WH. NU BOP. TIH w/whipstock starter mill, set @ 4153'. Circ. Mill on window.

6-28-95 Lost all circ @ 4153'. TOOH. TIH w/cmt retainer, set @ 4028'. Pressure up backside to 500 psi. Pump 400 sx Class "B" cmt w/2% calcium chloride, 3 pps Gilsonite, 0.25 pps Cello. Sqz 80 bbl cmt @ 4028'. Displace w/4 bbl wtr. Reverse out 25 bbl cmt. WOC. TOOH. Drill cmt retainer @ 4028' and cmt to 4094'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Affairs Date 7/1

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 07 1995

FARMINGTON DISTRICT OFFICE

6-29-95 Drill cmt to 4136'. Circ hole clean. PT sqz to 800 psi, OK. TOOH. TIH w/window mill.
Mill window @ 4136-4143'. Circ hole clean. TOOH.

6-30-95 TIH, drill @ 4147-4830'.

7-1-95 Drill @ 4830-5925'.

7-2-95 Drill from 5925' to TD @ 6400'. Blow well clean. TOOH. RU, log well.

7-3-95 RD. TIH w/150 jts 4 1/2" 10.5# K-55 STC csg, set @ 6394'. Cmt'd w/244 sx Class "B"
50/50 poz w/0.3% Halad-344, 0.25 pps Cello, 3 pps Gilsonite (432 cu.ft.). WOC.
TIH, drill cmt @ 6280-6350'. Circ hole clean.

7-4-95 Pump 350 gal 15% Hcl @ 6340'. TOOH. PT csg to 3800 psi/15 min, OK. RU, ran CBL-CCL-GR
@ 3290-6340', TOC @ 3310'. Perf Point Lookout @ 5778-6140' w/26 holes total. Acidize
1400 gal 15% Hcl. Frac Point Lookout w/115,000# 20/40 Arizona sd, 2474 bbl slk wtr.
RU, set RBP @ 5760'. Dump 2 sx sd on RBP. PT RBP to 3800 psi, OK. Perf Cliff House/
Menefee @ 5460-5723' w/27 holes total. Acidize w/1400 gal 15% Hcl. Frac w/125,000#
20/40 Arizona sd, 2917 bbl slk wtr. RU, set RBP @ 5420'. Dump 2 sx sd on RBP. PT RBP
to 3800 psi, OK. Perf Lewis @ 4697-5378' w/25 holes total. Acidize w/1400 gal 15%
Hcl.

7-5-95 Frac Lewis w/81,454 gal slk 2% Kcl wtr, 82,000# 20/40 Arizona sd. CO after frac.

7-6-95 CO to RBP @ 5420'. Release RBP, TOOH. TIH w/retrieving head, CO to RBP @ 5760'.

7-7-95 Release RBP, TOOH. TIH. Blow well & CO.

7-8-95 Blow well & CO.

7-9-95 Blow well & CO. TOOH. TIH w/199 jts 2 3/8" 4.7# J-55 EUE 8RD tbg, landed @ 6102'. ND
BOP. NU WH. RD. Rig released.