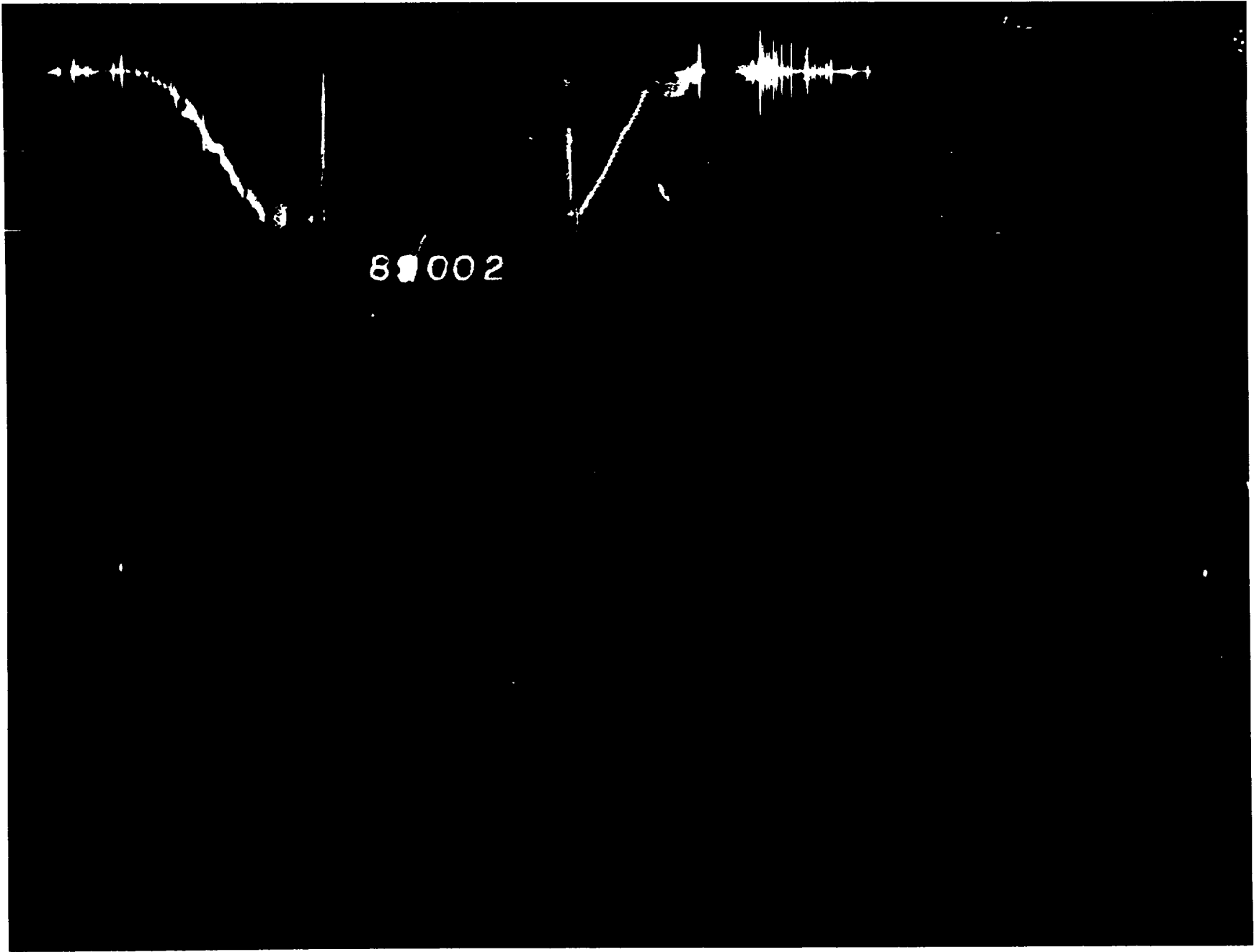


Mesa Unit 30-6		3-24	5	Phillips Petroleum Co.	San Juan
LEASE		WELL NO.	TEST NO.	COMPANY	DISTRICT
LOCATION		 Halliburton OIL WELL CEMENTING COMPANY			Date 2-23-53
FIELD Wildcat					Ticket No. 81002
COUNTY Rio Arriba					HOWCO DISTRICT Farmington
STATE New Mexico		HOLE & TOOL DATA			Kind of Job Open Hole
CONTRACTOR Nolan Drlg. Co.		Total Depth 3688'	Casing Perforations	Top	Price \$235.00
		Top Packer Depth 3600'	Bottom Packer Depth 3605'	Bottom	Second Packer Assembly \$ 75.00
MUD DATA		Casing or Hole Size 8-3/4"	Liner or Rathole Size -		Safety Joint \$ 15.00
Kind Aquagel		Formation Tested Pictured Cliff			Extra Folder Charge -
Weight 9.9 lbs.-gal.		Size Drill Pipe 4 1/8" F.H.	Size Drill Collars -		Jars \$100.00
Viscosity 70 Sec.		Size Bottom Choke 1"	Size Surface Choke 1"		
Filter Loss 6 c. c. Filter Cake 2/32 in.		Size Tool Valve 1"	Size Pilot Valve -		
BT. P.R.D. No. 69 Blanked Off No		Size Hook Wall Packer -	Size Rings -	No. Rings -	
12 Hr. Clock No. 1136		Size D. E. Wall Packer 8" D.E.W.P.	No. Packers 2		Total \$425.00
Est. Gauge Depth Temp. 100 °F		PRD Device No. 3086	Blanked Off Yes		Witnessed By Mileham
Pressure Readings		Size & Length Anchor 58' x 6" DC 25' HOWCO ANCHOR			Tester J. Benham
Field					
Office Corrected					
Initial Hydro Mud Pressure 1798 p.s.i.		REMARKS: Testing for oil & gas. Opened tool with good blow for 1 hour 10			
Initial Flow Pres. 48 p.s.i.		minutes and decreased throughout balance of test. No gas to surface.			
Tool Open 2 Hrs.		Recovered 65' slightly gas cut drlg. fluid.			
Final Flow Pres. 32 p.s.i.					
Time Closed In 30 Min.					
Closed In Pres. 85 p.s.i.					
Final Hydro Mud Pressure 1798 p.s.i.		Amount of Cushion None		All depths measured from Rotary Table	No. Folders Reproduced 5

TIME

PRESSURE



Each Horizontal Line Equal to 1000 p.s.i.



OIL WELL CEMENTING CO.

Formation Testing
"Service Report"