

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1590' FSL, 1110' FWL, Sec 31, T30N, R4W NMPM

5. Lease Designation and Serial No.

SF-079488

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-4 Unit

8. Well Name and No.

San Juan 30-4 Unit #33

9. API Well No.

30-039-82387

10. Field and Pool, or exploratory Area

Blanco Mesacerde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Pay Add
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to add the Lewis Shale/Upper Mesaverde as follows:

1. MIRU. TOH with tubing.
2. Set CIBP at 6400'. Run GR-CCL-CBL-Neutron Log from 5000'-6300'.
3. Selectively perforate well from 5168'-6200'. Fracture treat with 70Q foam and sand.
4. TIH and c/o to 6800'. Land tubing at 6750'. Return well to production.

RECEIVED
JUL 24 1998
OIL CON. DIV.
PET. 3

14. I hereby certify that the foregoing is true and correct

Signed 

Title Production Superintendent

Date 6/19/98

(This space for Federal or State office use)

Approved by /s/ Duane W. Spencer

Title

Date JUL 21 1998

Conditions of approval, if any: