

NUMBER OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

July 20, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company San Juan 31-6 Unit, Well No. 15, in SE 1/4 NE 1/4,

H (Company or Operator) Sec. 2, T. 30-N, R. 6-W, NMPM, Blanco Mesa Verde Pool

Unit Letter  
Rio Arriba

County Date Spudded 5-28-61 Date Drilling Completed 6-8-61

Elevation 6398' Total Depth 5780' C.O. 5754'

Top Oil/Gas Pay 5610' (Perf) Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL - 5610-5618; 5622-5632; 5646-5654;  
5671-5675; 5679-5685; 5692-5698

Perforations  
Open Hole None Depth Casing Shoe 5777 Depth Tubing 5671

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4.125 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Calculated A.O.F.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 54,840 gal water & 55,000# sand

Casing Press. 1130 Tubing Press. 1130 Date first new oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1450 N, 790 E

(FOOTAGE)

Tubing, Casing and Cementing Record

Size	Feet	SAR
9 5/8"	282	500
7"	3494	130
4 1/2"	2407	240
1 1/4"	5671	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUL 24 1961, 19.....

El Paso Natural Gas Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

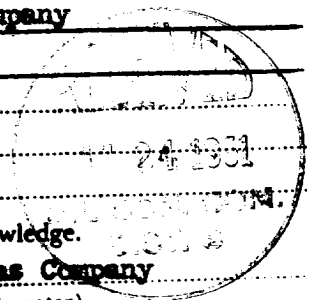
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED A.M. SMITH (Signature)

Title Petroleum Engineer

Name Send Communications regarding well to: E. S. Oberly

Address Box 990, Farmington, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
NUMBER OF COPIES RECEIVED		5
DISTRIBUTION		
S. N. A. FE		
FILE		
U. S. G. S.		
LAND OFFICE		
TRANSPORTATION	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		