

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Arredondo, NM 88210

DISTRICT III
1000 Rio Arriba Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator PHILLIPS PETROLEUM COMPANY		Well API No.
Address 300 W ARRINGTON, SUITE 200, FARMINGTON, NM 87401		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input type="checkbox"/>	Chinthead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
Change in Operator <input checked="" type="checkbox"/>		
If change of operator give name and address of previous operator Northwest Pipeline Corp., 3535 E. 30th, Farmington, NM 87401		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 31-6 Unit	Well No. 18	Pool Name, Including Formation Blanco Mesaverde	Kind of Lease State, Federal or Foreign <input checked="" type="checkbox"/>	Lease No.
Location Unit Letter K : 1460 Feet From The South Line and 1840 Feet From The West Line				
Section 3 Township 30N Range 6W NMPM Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Gary Energy	Address (Give address to which approved copy of this form is to be sent) P.O. Box 159, Bloomfield, NM 87413	
Name of Authorized Transporter of Chinthead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline Corp.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 58900, SLC, UT 84158-0900	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Top.	Rgn.
Is gas actually connected?		When? Attn: Claire Pottier

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Derivations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Producing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

L. E. Robinson
L. E. Robinson Sr. Drlg. & Prod. Engr.
Printed Name Title
Date APR 01 1991 (505) 599-3412 Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 01 1991

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

District I
P.O. Box 1980, Hobbs, NM
District II
P.O. Drawer DD, Artesia, NM 88211
District III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUBMIT 1 COPY TO
APPROPRIATE
DISTRICT OFFICE
AND 1 COPY TO
FIELD OFFICE

Denny E. Fournier
DEPUTY OIL & GAS INSPECTOR

SEP 11 1995

PIT REMEDIATION AND CLOSURE REPORT

Operator: Williams Field Services Telephone: 801-584-6999
Address: 295 Chipeta Way Salt Lake City, UT 84158
Facility Or: ST 31-6 #18
Well Name
Location: Unit or Qtr/Qtr Sec NE^KSW Sec 3 T30N R6W County SAN JUAN
Pit Type: Separator Dehydrator X Other
Land Type: BLM ✓, State , Fee , Other

Pit Location: Pit dimensions: length 16', width 14', depth 3 1/2'
(Attach diagram) Reference: wellhead X, other
Footage from reference: 70'
Direction from reference: 30 Degrees X East North X
of
 West South

Depth To Ground Water: Less than 50 feet (20 points)
(Vertical distance from 50 feet to 99 feet (10 points)
contaminants to seasonal Greater than 100 feet (0 Points) 0
high water elevation of
ground water)

Wellhead Protection Area: Yes (20 points)
(Less than 200 feet from a private No (0 points) 0
domestic water source, or; less than
1000 feet from all other water sources)

Distance To Surface Water: Less than 200 feet (20 points)
(Horizontal distance to perennial 200 feet to 1000 feet (10 points)
lakes, ponds, rivers, streams, creeks, Greater than 1000 feet (0 points) 0
irrigation canals and ditches)

RANKING SCORE (TOTAL POINTS): 0

RECEIVED
SEP 19 1994
OIL CON. DIV.
DIST. 3

Date Remediation Started: _____ Dated Completed: _____

Remediation Method: Excavation _____ Approx. cubic yards _____
(Check all appropriate sections) Landfarmed _____ Insitu Bioremediation _____
Other _____

Remediation Location: Onsite _____ Offsite _____
(ie. landfarmed onsite, name and location of offsite facility)

General Description Of Remedial Action: _____

Site Assessment in accordance with OCD and BLM guidance document.

Ground Water Encountered: No ☒ Yes _____ Depth _____

Final Pit: Closure Sampling: (if multiple samples, attach sample results and diagram of sample locations and depths)
Sample location Standard Triangle from pit floor.
Sample depth 3'
Sample date 7-15-94 Sample time 1355
Sample Results
Benzene(ppm) _____
Total BTEX(ppm) _____
Field headspace(ppm) 35
TPH 86

Ground Water Sample: Yes _____ No ☒ (If yes, attach sample results)

I HEREBY CERTIFY THAT THE INFORMATION ABOVE IS TRUE AND COMPLETE TO THE BEST OF MY KNOWLEDGE AND BELIEF

DATE 9-6-94
SIGNATURE *Lee Bauerle* PRINTED NAME AND TITLE Lee Bauerle, Environmental Spec.



AMERICAN
WEST
ANALYTICAL
LABORATORIES

ORGANIC ANALYSIS REPORT

Client: Mile High Environmental
Date Sampled: July 15, 1994
Date Received: July 21, 1994
Set Description: Fifty-Five Solid Samples

Set Identification #: 19194
Contact: Mark Harvey
Received By: Elona Hayward

Analysis Requested:
Total Recoverable Petroleum
Hydrocarbons

Method Ref. Number:
EPA 418.1 (Extraction
Infrared Absorption)

Date Extracted:
July 28, 1994

463 West 3600 South
Salt Lake City, Utah
84115

Lab Sample ID. Number:
19194-28

Field Sample ID. Number:
Vulnerable Area Pits (IGF)
SJ 31-6 #18 72657

Date Analyzed:
July 29, 1994

Analytical Results

Total Recoverable Petroleum Hydrocarbons

Units = mg/kg (ppm)

(801) 263-8686
Fax (801) 263-8687

<u>Compound:</u>	<u>Detection Limit:</u>	<u>Amount Detected:</u>
Total Recoverable Petroleum Hydrocarbons	5.0	86.

<Value = None detected above the specified method detection limit, or a value that reflects a reasonable limit due to interferences.

Released by:


Laboratory Supervisor

Report Date 8/4/94

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