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FILE			6	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR				
PRORATION OFFICE				
Operator		<u> </u>	•	
Thomas	A. 30	u nai	G.	
Address				

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	FILE 1 L	REQUEST FOR ALLOWABLE Supersedes Old C-104 and Effective 1-1-65			
	U.S.G.S.	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS			
	TRANSPORTER GAS /				
_	OPERATOR /	_			
I.	Operation Office				
	Thomas A. Duran				
	Cox 34, Fording				
	Reason(s) for filing (Check proper box	•	Other (Please explain	d from Tew Texico Tederal I	
	New Well Recompletion	Change in Transporter of: Oil Dry Go	F 1 4 - 10 7 - 11 1		
	Change in Ownership X	Casinghead Gas Conder		re 2/1/67	
	If change of ownership give name and address of previous owner	Sunra, W Sil Co pan	y, 1101 Wilen Puildi	ing, Mi laa , Teras 70701	
11.	DESCRIPTION OF WELL AND	LEASE			
	Lease Name Federal I	Well No. Pool Name, Escluding F		f Lease Lease No. Federal or Fee Fodorol. SF0/8110	
	Location	F-4	<u> </u>		
		O Feet From The Forth Lin			
	Line of Section 1 Tow	wnship 2017 Fange	148 , NMPM,	Stan Juich County	
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which	approved copy of this form is to be sent)	
	biland Corp.		Hon 1528, Fundant		
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas		approved copy of this form is to be sent)	
	W Pare Atun 1 Ons C	0.	low 990, Variating to	Y., He e	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 1 A 1 291 140	Is gas actually connected?	When	
	If this production is commingled with	th that from any other lease or pool,	Yes give commingling order number	r:	
IV.	COMPLETION DATA	Oil Wel. Gas Well	New West Workover Deep	pen Plug Back Same Resty. Diff. Resty.	
	Designate Type of Completic		·	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CH/Gas Pay	Tubing Depth	
	Perforations	1		Depth Casing Shoe	
	5 5175		DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH 32/	LIVED SACKS CEMENT	
			142	067	
			Airi	R 1 3 1967	
T ,	TOTAL AND DECLUSE E	OP ALLOWARIE (Terranelle	413.	CON. COM-	
٧.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load allow as be equal to or exceed top allowable for this depth or be for full 24 hours) Procuring Method (Flow, name, eas lift, etc.				
	Date First New Oil Run To Tonks	Date of Test	Producing Method (Flow, pump	eas lift, etc.	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Cil-Bbls.	Water - Bbls.	Gas - MCF	
			<u> </u>		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 1 3 1387		
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED, 19		
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Oliginal Signed by Limery of Land		
			TITLESUPE	RVISOR FILT. 17	
			This form is to be filed in compliance with RULE 1104.		
Original signed by T. A. Dugan (Signature)			If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Signature) Operでもor				
	(Title)				
	3/10/07				
	(Da	te)	Separate Forms C-104	nsporter, or other such change of condition. I must be filed for each pool in multiply	
			completed wells.		