

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved:  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back for a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 020982	
2. NAME OF OPERATOR Union Texas Petroleum Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1290, Farmington, New Mexico 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1707' FNL; 380' FWL		8. FARM OR LEASE NAME Mangum	
14. PERMIT NO.		9. WELL NO. 12	
15. ELEVATIONS (Show where applicable) 5531' GR		10. FIELD AND POOL, OR WILDCAT Undesignated Gallup	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T29N-R11W NMPM	
		12. COUNTY OR PARISH San Juan	
		13. STATE New Mexico	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Change TD from (+) 5875' to (+) 5750'. Change casing program as follows:

Surface hole change from 13-3/8" to 12-1/4" to 300'.

Production hole from 8-3/4" to 7-7/8" to 5750'.

Change casing and cement program as follows:

Surface casing from 9-5/8", 36.0#, K55 to 8-5/8", 24.0#, K55 set at 300'. Cement with 265 cu.ft. of CL "B" with 2% CaCl<sub>2</sub> to circulate to the surface.

Production casing from 4-1/2", 11.6#, K55 to 4-1/2", 10.5#, K55 from surface to 5750'.

Cement in two stages with D.V. tool at approximately 2900'.

1st stage: cement w/675 cu.ft. of 50-50 POZ w/2% Gel and 469# of Gilsonite to circulate to the D.V. tool.

2nd stage: Cement 800 cu.ft. of 65-35 POZ with 4% Gel and 5759# of Gilsonite tailed in w/129 cu.ft. of 50-50 POZ w/2% Gel 0.6% FLA and 1000# of salt to circulate to the surface.

No intermediate pipe will be run in the well. Delete 7", 26.0#, K55 pipe. This well will be mud drilled from surface to T.D. Logging Program-IES-GR from T.D. to the surface casing shoe. Density-GR-Caliper from T.D. to 4,000'. All other aspects of the approved APD will remain the same. A pumping unit and rods will not be used.

18. I hereby certify that the foregoing is true and correct

SIGNED

Rudy D. Motto

(This space for Federal or State office use)

TITLE Area Operations Manager

DATE October 12, 1984

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

OCT 19 1984

/s/ J. Stan McKee  
AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC