

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

NM 020982

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mangum

9. WELL NO.

12

10. FIELD AND POOL, OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec.33, T29N-R11W NMPM

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 10 1985

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Union Texas Petroleum Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1290, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1707' FNL; 380' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.) RESOURCE AREA

5531' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run 4-1/2" Production Casing

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to total depth of 5810'KB. TD reached 12/27/84.

Ran DIL and CDL logs.

Ran 130 jts., 4-1/2", 10.5#, STC, K-55 casing and set at 5810'. DV tool at 2893'

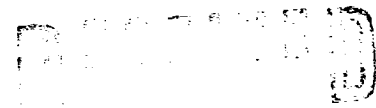
Cemented stage one with 850 sxs 50/50 POZ with 2% gel and 10# gilsonite/sk. Tailed with 100 sx 50/50 POZ w/2% gel, 0.6% FLA & 10# salt/sk. Had 100% returns at beginning of displacement. Plug down 6:30 PM 12/28/84.

Cemented stage two with 935 sxs 65/35 POZ with 4% gel and 12-1/4# gilsonite/sk. Tailed with 100 sxs Class B with 2% CaCl and 2% gel. Circulated cement to surface. Plug down at 11:00 PM 12/28/84.

NDBOP, set casing slips and cut off casing.

Release rig 6:00 AM 12/29/84.

2846 cf



RECEIVED
JAN 10 1985
C. J. DAVIS
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

S. G. Katingis

TITLE Petroleum Engineer

DATE

1/4/85

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JAN 25 1985

FARMINGTON RESOURCE AREA

RV

*See Instructions on Reverse Side

OPERATOR