

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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U.S.G.A.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

3158/11
3010/11

Form C-104
Revised 10-01-78
Form 01-08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Union Texas Petroleum Corporation	
Address P. O. Box 1290, Farmington, New Mexico 87499	
Reason(s) for filing (Check proper box)	
☒ New Well	Change in Transporter of: ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate
☐ Recombination	
☐ Change in Ownership	
Other (Please explain)	

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OIL CON. DIV.
DIST. 3

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mangum	Well No. 12	Pool Name, including Formation Undesignated Gallup	Kind of Lease State, Federal or Fee	Federal NM	Lease No. 020982
Location					
Unit Letter E	1707	Feet From The North	Line and 380	Feet From The West	
Line of Section 33	Township 29N	Range 10W	NMPM, San Juan		County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Gary Energy Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 489, Bloomfield, N.M. 87413					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Union Texas Petroleum Corporation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1290, Farmington, N.M. 87499					
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 33	Twp. 29N	Reg. 10W	Is gas actually connected? Yes	When 4/1/85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

IV. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Kenneth E. Roddy (Signature)
Area Production Superintendent
(Title)
4/10/85
(Date)

OIL CONSERVATION DIVISION
APR 15 1985
APPROVED
Original Signed by FRANK T. CHAVEZ
BY _____
TITLE _____ SUPERVISOR DISTRICT # 3
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Completion - (X)

Oil well

Gas well

New Well

Workover

Deepen

Plug Back

Same Resrv.

Diff. Res.

Date Spudded 12/19/34	Date Compl. Ready to Prod. 4/4/85	Total Depth 5810	P.B.T.D. 5766
Elevations (DF, RKB, RT, GR, etc.); 5543 R.K.B.	Name of Producing Formation Gallup	Top Oil/Gas Pay 5214	Tubing Depth 5502
Perforations 5214 - 5645			Depth Casing Shoe 5810

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8", 24.00#	329	295 cu. ft.
7-7/8"	4-1/2", 10.50#	5810	2846 cu. ft. (2 stages)
	2-3/8" E.U.E., 4.70#	5502	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/4/85	Date of Test 4/9/85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hours	Tubing Pressure 230	Casing Pressure 475	Coke Size 1"
Actual Prod. During Test 27 bbl. of oil	Oil - Bbls. 27	Water - Bbls. 16	Gas - MCF 380

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Producing Method (pump, gas lift, etc.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Coke Size