

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED  
FEB 3 1993  
OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Water Disposal

2. Name of Operator  
Texaco Exploration & Production Inc.

3. Address and Telephone No.  
3300 N. Butler, Farmington N.M. 87401 (505)325-4397

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1850' FNL & 1210' FEL, Unit G  
Sec. 23, T29N, R12W

5. Lease Designation and Serial No.

NM-014378

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

H.J. Loe Federal "B" No. 2

9. API Well No.

30-045-95223

10. Field and Pool, or Exploratory Area

MV-Undesignated

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input checked="" type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Texaco E. & P. Inc. has converted the subject well into a Disposal Well. The following procedure has been followed:

8-21-92. MIRUSU. RU & spotted 50 sks cement from 1750' to 1267'. Reversed clean. Squeezed perf @ 1703'-1730', staged in 970#. Casing would not test. Clean out to 1752'. RU & spotted 50 sks cement. Reversed. Squeezed cement to 800#. Still losing pressure. GIH to 1745' and squeezed 25 sks cement at 800#. Circ. clean. Squeezed 50 sks at 980#. Cleaned and drilled to 4250'. RU and ran Cement Calibration Thickness tool from 4219' to surface. Charles Golson and Diane Farhust of NMOGCD witnessed. RU & hunting holes in casing, good test from 4210' to 3752'. Found leaks at 3775'-45', 3415'-3401', 1702'-1760'. Circ. to 3355'. RU & squeezed 75 sks cement into holes at 3775'-3401' and tested at 950#. Circ. to 1605'. RU & squeezed with 235 sks to 1000#. Reversed to surface. Drilled cement and tested every drill collar to 3775'. RU & shot 2 squeezed holes at 530'. RU & tried to circ. or reverse. Pumped 12 bbls gel & broke circ. TIH & set retainer @ 470'. RU & cement with 295 sks. Would not test. RU & squeeze with 100 sks cement. 15 bbls went into formation. Hesitate squeezed to 700#, but would not hold. Spotted 50 sks. cement from 584' to 150'. Would not test. Hunted & found leak at 1705'-1720'. Spotted 25 sks cement from 1771'-1545'. No cement returned. Press. up and held. MIT tested to 1000# and holding. MIT test was witnessed by Charles Golson of NMOGCD. RU & perfed Mesa Verde formation at 3290'-3350', 4005'-15', 4090'-4120', 4190'-4210'. RU & acidized MV perfs with 3750 gal. of acid. Swabbed. RU & fraced perfs at 3290'-4210' with 55,000 gal. gel, 132,00# sand, and 10,000# resin sand. Cleanout from 4180'-4250' with 120,000 SCF with N2. Circ. clean. Swabbed. RIH with injection equipment. RDMOL.

Step rate test for injection pressure to 500# surface pressure was approved by William LeMay of NMOGCD on 12/21/92.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Area Manager

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

DATE  
FEB 01 1993

FARMINGTON RESOURCE AREA

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side