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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Durango, Colorado February 11, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Ref. Co., Navajo Tribe of Indians L., Well No. 9, in SW 1/4 SE 1/4,
(Company or Operator) (Lease)

0 Sec. 36, T. 29N, R. 11W, NMPM., Cha Cha Gallup Pool
Unit Letter Date Well Completed: 2-13-61

San Juan County. Date Spudded: 1-16-61 Date Drilling Completed: 1-29-61

Please indicate location:

Elevation 5967' K.B. Total Depth 5656 PBTD 5618

Top Oil/Gas Pay 5556 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5556-5564

Open Hole - Depth 5654 Casing Shoe 5654 Depth 5555 Tubing

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Size - Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 205 bbls. oil, 0 bbls water in 2 hrs, - min. Size 16/64" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 30,000 gal 12% crude; 18,500# sand; 750# admite; 250 gal MCA

Casing Press. 225 Tubing Press. 200 Date first new oil run to tanks 2-12-61

Oil Transporter Four Corners Pipeline Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: FEB 11 1961, 19

Humble Oil & Refining Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: B. M. Bradley (Signature)

By: Original Signed Emery C. Arnold

Title: Dist. Supt.
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: B. M. Bradley

Address: P. O. Box 3082, Durango, Colorado

NAME OF VESSEL		
TYPE OF VESSEL		
PORT OF ORIGIN		
NUMBER OF CARGO		
DATE OF DEPARTURE		
SAVED BY		
FILE		
USAGE		
LANDING		
TRANSPORT	OIL	
	Gas	
PROTECTOR OFFICE		
OPERATOR		