

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well GAS	5. Lease Number SF-047020A
2. Name of Operator MERIDIAN OIL	6. If Indian, All. or Tribe Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700	7. Unit Agreement Name
4. Location of Well, Footage, Sec., T, R, M 790' FSL, 990' FWL Sec. 35, T-29-N, R-11-W, NMPM	8. Well Name & Number Congress #6
	9. API Well No. 30-045-
	10. Field and Pool Basin Dakota
	11. County and State San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other - tbg repair

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in this well per the attached procedure and wellbore diagram.

RECEIVED

MAR 21 1994

OIL CON. DIV.
DIST. 3

RECEIVED
BLM
94 MAR 10 AM 10:36
070 HILLMAN, NM

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (LWD) Title Regulatory Affairs Date 3/9/94

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

APPROVED

MAR 14 1994

DISTRICT MANAGER

NMOCD

WORKOVER PROCEDURE

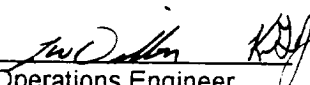
CONGRESS # 6

Dakota

SW/4 Sec. 35, T29N, R11W

San Juan Co., New Mexico

1. Strip location for workover rig. Test location rig anchors and repair if necessary. Prepare blow pit.
2. MOL and RU daylight pulling unit. Set blowback tank and NU relief line to blowback tank.
3. Comply to all NMOCD, BLM, and MOI regulations. Conduct safety meeting for all personnel on location. NU relief line to atmospheric tank.
4. Blow down well to atmospheric tank. Kill well with 2% KCl water. ND christmas tree and NU BOP's. BOP's will be nipped up on a 11" 2000 x 7 1/16" 2000 Gulfco tubing spool. (Replace wing valves (2) on tubing head and on flow tee (1) with refurbished WKM gate valves, and replace master valve with new Barton gate valve).
5. PU and unseat tubing hanger. Strap out of hole with 1 1/2" tubing. (There is a good chance that the tubing has parted at or near the surface.) If tubing has parted, PU fishing assembly and retrieve the entire string.
6. Visually inspect the tubing (on trip out), laydown and replace joints that are in bad condition. (If tubing has dropped to the bottom of the hole, replace entire string with new tubing.)
7. PU 3 7/8" bit and clean out to PBTD of 6460' with gas. Blow well clean and obtain gauges.
8. TIH open-ended with a new 'F' nipple (1.43" bore) and a pump off plug one joint off bottom. Land tubing at \approx 6400'.
9. ND BOP's and NU christmas tree. Pump off tubing plug.
10. Release rig.

Recommended: 
Operations Engineer

Approval: 
Drilling Superintendent

Pertinent Data Sheet

Wellname: Congress # 6

DP Number: 32217A

Well Type: Dakota

Elevation: 5715' GL
5727' KB

Location: 790' FSL, 990' FWL, Sec 35, T29N, R11W
San Juan Co., New Mexico

Ownership: GWl: 100.0000%
NRI: 85.1415%

Drilling: Spud Date: Oct. 2, 1962
Total Depth: 6530'
PBTD: 6460'

Casing and Tubing:

<u>Hole Size</u>	<u>Size, Wt. & Grade</u>	<u>Depth</u>	<u>Cement</u>	<u>TOC</u>
12 1/4"	8 5/8", 24.0#, H40	275'	200 sx	Surf
7 7/8"	4 1/2", 10.5#, J55	6525'	500 cf	5234' - Temp
	Stage Tool	1980'	800 cf	
	1 1/2", 2.9#, J55, EUE	6249'		

Geology: Field: Basin Dakota

Formation Tops:

Nacimiento	Surface
Ojo Alamo	721'
Kirtland	810'
Fruitland	1565'
Pictured Cliffs	1820'
Lewis	1900'
Mesa Verde	3390'
Mancos	4510'
Dakota	6210'

Logging: Induction-ES 275' - 6530'

Perforations: 6330'-6348', 6358'-6374', and 6402'-6424' (all 2 shots/ft)

Stimulation: Fraced with 34,000 gal water and 30,000# 20-40 mesh sand.

Workover History: None

Production History: 4.575 Bcf gas and 21 Mbbl oil.

CONGRESS # 6

Basin Dakota

SW/4, Sec 35, T29N, R11W, San Juan Co, New Mexico

8 5/8", 24#, H40 Csg
Set @ 275'
Circ Cmt to Surface

1 1/2", 2.9#, J55
EUE Tubing
Landed @ 6249'

4 1/2", 10.5#, J55 Csg
Set @ 6525"
Stage Tool @ 1980'
Cmt 1st Stage w/ 500 cu ft
Cmt 2nd stage w/ 800 cu ft
TOC @ 5234 - Temp. Surv.

Dakota perforations @
6330'-6348', 6358'-6374',
6402'-6424' (2 shots/ft).

lwd 2/24/94