



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Western Drilling Co. Address 202 Lubbock Nat'l Bank Bldg.
Lubbock, Texas

Lessor or Tract Dequillo-Savage Field Wilcox State New Mexico

Well No. 1 Sec. 42 T. 29N. R. 16E. Meridian NMP County San Juan

Location 330 ft. N. of 1/4 Line and 350 ft. E. of 1/4 Line of Section 42 Elevation 5197
S. W. (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Ben Hargrave

Date October 21, 1957 Title Biologist

The summary on this page is for the condition of the well at above date

Commenced drilling September 19, 1957 Finished drilling October 12, 1957

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 1715 to 1745 No. 3, from _____ to _____
No. 2, from 1715 to 1745 No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10"	CC!	15 (to surface)			
8"	CCG!	none			15, none set

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Agenda 10-15, 1957 **DATES**
Put to producing _____, 19____

The production for the first 24 hours was ~~none~~ barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

....., Driller

....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	935	935	Shale and sandy shale
935	945	40	Gallus sandstone
945	1240	295	Shale and sandy shale
1240	1298	58	Manastee sand and shale
1298	1627	329	Shale
1627	1685	58	Greenhorn lime and shale
1685	1718	33	Shale
1718	17507.5	12	Arkota sandstone

FORMATION RECORD—Continued

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

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