NO. OF COPIES REC	5		
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SANTA FE		1	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
	GAS	7	
OPERATOR		/	
PRORATION OFFICE			
Operator			

	SANTA FE / FILE / U.S.G.S.	REQUEST FOR ALLOWABLE AND		Supersede Effective	Form C-104 Supersedes Old C-104 and C-1. Effective 1-1-65			
I	LAND OFFICE I RANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator	AGTHORIZATION TO TI	RANSPORT OIL AND NA	ATURAL GAS				
	PIRCO DETENT CODD							
		Reason(s) for filing (Check proper box) New Well Change to Transporter (
	Recompletion Change in Ownership	Change in Transporter of: Oil Dry (Casinghead Gas Cond		teau, Incorporated				
	If change of ownership give name and address of previous owner	·						
II	DESCRIPTION OF WELL AN							
	State Com. AD	Well No. Pool Name, Including 26 Basin Dal		ind of Lease	Lease No.			
		90Feet From The South	ine and 1650	Feet From The	-			
		Cownship 29 North Range	11 West , NMPM,		County			
III.	U -3	RTER OF OIL AND NATURAL G		San Jus	y county			
	Name of Authorized Transporter of C	or Condensate	Address (Give address to a	which approved copy of this form	•			
	Inland Corporation Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	P.O. Box 1528, I Address (Give address to t	P.O. Box 1528, Farmington, New Mexico 87401 Address (Give address to which approved copy of this form is to be sent)				
	El Paso Natural Gas (If well produces oil or liquids, give location of tanks.	Twp. Rge.	Is gas actually connected?	armington, New Mexic	o 87401			
IV.	If this production is commingled we COMPLETION DATA	with that from any other lease or pool	, give commingling order nu	ımber:				
	Designate Type of Complet	ion - (X) Gas Well	New Well Workover	Deepen Plug Back Same	Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	to bits Depth				
	Perforations	<u> </u>		Aptin Cash Shoe				
		TUBING, CASING, AN	ID CEMENTING RECORD	162 00 CO				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	1 5 0 Ks	MENT			
				Or Ol				
V.	TEST DATA AND REQUEST 1		after recovery of total volume	of load oil and must be equal to	or exceed top allow-			
	Date First New Oil Run To Tanks	OH, WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test							
	Actual Flod, During 1881	Oil-Bbls.	Water - Bbls.	Gas-MCF				
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condense	ite			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size				
VI.	CERTIFICATE OF COMPLIAN	ICE	OIL CONSERVATION COMMISSION SEP 2 6 1968					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED					
	to time and complete to th	seet of my knowledge and belief.	SUPERVISOR DIST. #3					
		A/1		filed in compliance with RU	LE 1104.			
-	She (Sign	Moder -	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.					
		Foreman						
		itle)	All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	September (D	1968 (ate)						

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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