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	OPERATOR	L				
I.	PRORATION OFFICE					
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	Address	<del></del>				
	P. O. Box	1419,	<b>A</b> 1	bugu	erq	uε
	Reason(s) for filing					
	New Well				C	ha
	Recompletion:				C	110
	Change in Ownership				C	as
	If change of owners and address of prev DESCRIPTION O	ious ow	ner		EAG	
	Lease Name	L MET	LA	ND L		<u>L</u> e
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II.	DESIGNATION O	F TRA	NSP	ORT	ER C	F
	Name of Authorized		rter o	1 011 (		
	Plateau In					-
	Name of Authorized Transporter of Casinghead					
	El Paso Na				mpa: Unit	nу
	If well produces oil give location of tank		5,	- 1	N	
2.7	7				TA	

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND JTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PUBCO PETROLEUM CORP. MERGED INTO MESA PETROLEUM CO. EFFECTIVE MAY 1, 1973 e, New Mexico 87103 Other (Please explain) Name Changed from State #26 inge in Transporter of: Dry Gas singhead Gas Condensate Well No. Pool Name, Including Formation State, Federal or Fee State Basin Dakota \_\_\_Line and \_\_\_1650 \_\_ Feet From The \_\_W 29N Range 11W , NMPM, San Juan County OIL AND NATURAL GAS or Condensate 🗶 Address (Give address to which approved copy of this form is to be sent) P. O. Box 108, Farmington, New Mexico
Address (Give address to which approved copy of this form is to be sent) Gas or Dry Gas 🛣 P. O. Box 1492, El Paso, Texas 79999 Is sus actually connected? When Twr. P.ge. Yes 36 29N 11W If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA New Well Plug Back | Same Res'v. Diff. Res'v. Gas Well Workover Deepen Designate Type of Completion - (X) P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Tubing Depth Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Tubing Pressure Length of Test Water - Bbls. Gas-MC Oil-Bbls. Actual Prod. During Test TI. COM **GAS WELL** Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Tubing Pressure Casing Pressure Choke Size Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION APPROVEDDEC 2 1965
Original Signed By I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. R. KENDWCK PETROLEUM ENGINEER DIST. NO. 3

## VI. CERTIFICATE OF COMPLIANCE

Charles Kamme, Is	
(Signature) Area Production Manager (Title)	

November 29, 1965

This form is to be filed in compliance with RULE 1104.

TITLE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

