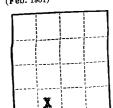
(SUBMIT IN TRIPLICATE)

Bud	get Bureau No. 42-R358.5
App	roval expires 12-31-60.
and Office	santa Fe

SP-078926

Unit Galleges Canyon Unit



UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

tota Common Unit	Farmington, New Mexico May 26 , 19		
(INDICATE ABOVE BY CHECK	K MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)		
NOTICE OF INTENTION TO ABANDON WELL			
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY		
IOTICE OF INTENTION TO SHOOT OR ACIDIZE	CUON EMENTARY WELL HISTORY		
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT OF ADANDONMENT		
OTICS OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT OF RE DRILLING OR REPAIR.		
OTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING ON NO.		
OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING		

Galleges Canyon Unit	Yarming	on, New Mexico	May 26	, 19.
Well No. 99 is located	d 550 ft. from S line a	nd 2010 ft. from	line of sec.	35
SP/4 SW/4 of Section 3	(Twp.) (Range)	(Meridian)	cate of Terplan	VFN
(Field) The elevation of the derrick	(County or Subdivision) floor above sea level is	(5	JUN1	1961
A	- · - · OF W	ODV	•	

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work) Core No. 1 5657-5664 Gallup -- Core barrel jamed. Recovered 27 as follows: 3' sand with shale strucks. Fair to good poresity, fractured, 6' sand, fair to good perceity and

permeability, fair oder, vertically freetured, 1' shaly send, freetured, 3' send with econsismal shale streaks, 1' shaly sand, 13' black shale.

Casing set previously reported on Sundry Hotise. Total depth 5764' plug back depth 5719' - Hoved in pulling unit. Maplaced water with oil. Spotted 250 gallone 15 percent MCA. Rem correlation leg and perforated Gallup with 6 shots per feet \$660-5668'. Spearheaded free with 1900 gallens eil containing 5 pounds VR-1 additive. Sendoil freetured with 15,800 gallons oil and 5 gallons FR-1 per 1000 gallons with 1/20 pound per gallon Adomite Mark II and 16,000 pounds send. Breakdown pressure 1800-900 pai, maximum treating pressure 3400 pai, minimum treating pressure 2600 pei, average injection rate 28 barrels per minute. Instant shet in pressure

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

I understand that this plan of work must receive approval in withing	
Company Pen American Petroleum Corperation	
Company	ORIGINAL STEPRE AY
Address	R. M. Bauer, Ir.
Farmington, No. Hexico	By
	Title Senior Petroleum Magineer
Atta: L. O. Speer, Jr.	GPO 862040

1200 pat. Cleaned out sund to 57191, Landod 2-3/8" tubing at 56931, Carrently recovering lead ofl meed during Gallup completion operations.