no. of cores sectives		1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		İ	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

FILE		AND	Ellective 1-1-62	
U.S.G.S.	AUTHORIZATION TO TRA	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	-{			
TRANSPORTER GAS	†			
OPERATOR				
PRORATION OFFICE	1			
BHP Petroleum (Am	nericas), Inc.			
P.O. Box 3280, Ca	isper, WY 82602			
Reason(s) for filing (Check proper box		Other (Please explain)		
New We!!  Recompletion	Change in Transporter of: Oil Dry Ga		į	
Change in Ownership	Casinghead Gas Conden	<b>=</b> 1	1	
If change of ownership give name E	Cnergy Reserves Group, Inc	c., P.O. Box 3280, Caspe	r, WY 82602	
DESCRIPTION OF WELL AND	LEASE			
Legse Name	Well No. Pool Name, Including Fo	ormation Kind of Lease		
Gallegos Canyon Unit	65   West Kutz-Pict	ured Cliffs State, Federa	lor Fee **********************************	
Unit Letter M ; 6	40 Feet From The South Lin	e andFeet From "	West	
Line of Section · 36 To	wnship 29N Range I	13W , NMPM, San	Juan County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA			
Name of Authorized Transporter of Cit	or Condensate	Andress (Give address to which appro-	ved copy of this form is to be sent)	
Name of Authorized Transporter of Ca	singhed Gas or Dry Gas 🛣	Address (Give address to which appro-	ved copy of this form is to be sent)	
El Paso Natural Gas		P.O. Box 990, Farming	ton. NM 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs.	1 370	n Temporarily Abandoned -31-72 Disconnect	
If this production is commingled wi COMPLETION DATA	ith that from any other lease or pool,			
Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc)	Name of Producing Formation	Top O11/Gas Pay	Tubing Depth	
Perforations				
Periorations			Depth Casing Shoe	
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST F		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-	
OII, WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.	
			WERE.	
Length of Test	Tubing Pressure .	Casing Pressure	Children Elle	
Actual Prod. During Test	Oil-Bbls.	Water-Bbis.	GaMCFDEP2 71905	
			TONE CON S	
GAS WELL	Length of Test	Dalla Carriago Carra	DIST · DIV	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condentacts	
Testing Method (pitot, back pr.)	Tubing Pressure (Bhot-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION	
I hereby certify that the rules and	regulations of the Oil Conservation	SEP 27 1985 19		
Commission have been complied to	with and that the information given best of my knowledge and belief.			
and the state and complete to the	y and reage and better	SUPERVISOR DISTRICT # 3		
	)	TITLE		
Kol-US	elde	This form is to be filed in compliance with RULE 1104.		
	atwe)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
District		tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-		
(Tı	(Title)  All sections of this form must be filled out completely to able on new and recompleted wells.  Fill out only Sections I. II. III. and VI for changes of this form must be filled out completely to able on new and recompleted wells.			
		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter or other such change of condition.		
(Date)		Separate Forms C-104 must be filed for each pool in multiply completed wells.		
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