

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

Workover
Reconnection

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 18, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Gallegos Canyon Unit, Well No. 44, in SW $\frac{1}{4}$, SW $\frac{1}{4}$,
(Company or Operator) (Lease)

M, Sec. 35, T. 29N, R. 13W, NMPM., West Kutz-Pictured Cliffs Pool

Unit Letter

San Juan

County. Date Commenced 6-13-59 Workover Date Reconnecting Completed 6-18-59

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Section 35

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>96</u>	<u>70</u>
<u>5-1/2</u>	<u>1642</u>	<u>100</u>
<u>1-1/4</u>	<u>1610</u>	

Elevation 5881 Total Depth 1697 PBTD 1689

Top Oil/Oil Pay 1639 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations

Open Hole 1642-1697 Depth Casing Shoe 1642 Depth Tubing 1610

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2584 MCF/Day; Hours flowed _____

Choke Size 3/4 Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 15,000 gallons water and 15,000 pounds sand.

Casing _____ Tubing _____ Date first new Press. _____ Press. _____ oil run to tanks _____

Oil Transporter _____

Gas Transporter El Paso Natural Gas Company

Remarks: Workover completed June 18, 1959. On re-test flowed 2584 MCF/day. Pitot tube measurement. Re-connected to pipeline.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUN 19 1959, 19____ Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: R. M. Bauer, Jr.
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

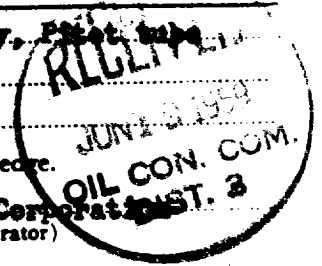
Title Area Engineer

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

Attn: L. O. Speer, Jr.



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Received <input checked="" type="checkbox"/>		
DISTRIBUTION		
	NO. FURNISHED	
Director	/	
Asst. Dir.	/	
Branch Chief	/	
State Land Office		
S. G. S.		
Transporter		
File	/	<input checked="" type="checkbox"/>