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	DISTRIBUTION SANTA FE	1 -	CONSERVATION COMM	ISSION	Form C -104		
	FILE /	REQUES	T FOR ALLOWABLE AND		Supersedes (): Effective [-]-	ld C-104 and C+1; 65	
	U.S.G.S.	AUTHORIZATION TO TE		NATURAL O	SAS		
	FRANSPORTER OIL GAS /						
	OPERATOR 2	·					
1.	Operator Clinton Oil Company Operating Division						
	Address 217 North Water Wichita, Kansas 67202						
	Reason(s) for filing (Check proper box	*)	Other (Please	explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry	F5 1				
	Change in Ownership X		Jensate				
	If change of ownership give name and address of previous owner	Pan American Petrole	um Corp.	·			
11.	DESCRIPTION OF WELL AND Lease Name	LEASE   Well No.   Pool Name, Including	Formation	Kind of Lease		Lease No.	
	Gallegos Canyon Unit	44 West Kutz P	ictured Cliffs	State, Federal	Federal	SF 078926	
	Unit Letter M 668	Feet From The South L	ine and 668	Feet From T	The West		
	Line of Section 35 To	wnship 29N Range13	W , NMPM	, San Jua	n	County	
***	DESIGNATION OF TRANSPOR	TED OF OH AND NATURAL O	EAS				
	Name of Authorized Transporter of Ci		Address (Give address			,	
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent)  El Paso Natural Gas Company Farmington, New Mexico					to be sent)	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connecte Yes				
IV	If this production is commingled with COMPLETION DATA	ith that from any other lease or poo	1, give commingling order	number:			
3 ¥ .	Designate Type of Completi	on - (X) Gas Well	New Well Workover	Deepen	Plug Back   Same Re	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.	<del> l </del>	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	·	Tubing Depth		
	Perforations				Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SI		SACKS CE	MENT	
					<u> </u>		
v.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this	after recovery of total volu depth or be for full 24 hours	me of load oil (	and must be equal to or	exceed top allow	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow	, pump, gas lif	OF EIVED	<u> </u>	
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bble.		OU' CON. COM.	1	
				4	DIST. 3	/	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF		Gravity of Condensate	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)		Choke Size		

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

ADDOVED	JUL, 1 0 1970)
APPROVED	•
By Original Signed by En	nery C Arnold
TITLE	SUPERVISOR DIST. #8

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply omniered wells.