

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
SUNDRY NOTICES AND REPORT ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT" - for such proposals.

FORM APPROVED  
Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.  
SF-078926

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Gallegos Canyon Unit #44

9. API Well No.

3004507610

10. Field and Pool, or Exploratory Area

Pictured Cliffs, W. Kutz

11. County or Parish, State  
San Juan, New Mexico

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company

Attention:

Patty Haefe

3. Address and Telephone No.

P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

668' FSL & 668' FWL

Section 35 T29N R13W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Letter 6/14/96

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company requests permission to workover this well per the attached procedure.

Please reference letter dated 6/14/96, NMSF-078903B et al. (WC) 3162.3-2 (7300).

RECEIVED  
JUL 3 0 1996

OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
JUL 24 11:10:05  
OIL CON. DIV. INM

14. I hereby certify that the foregoing is true and correct

Signed

Patty Haefe

Title

Staff Assistant

Date

7/23/96

(This space for Federal or State office use)

APPROVED

Approved by

Conditions of approval, if any:

Title

Date

JUL 25 1996

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statement or representations as to any matter within its jurisdiction.

# SJOET Well Work Procedure

## GCU 44

**Version:** Final  
**Date:** 7/23/96  
**Budget:** Expense/Well Repair  
**Repair Type:** Cleanout

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**Objectives:** This open hole well has been productive in the past but fill is suspected in the open hole.

1. TOH w/ TBG, Tally Out
  2. CO OH
  3. TIH w/ TBG
  4. RTP
- 

### Pertinent Information:

Location:	35-29N-13W	Horizon:	Pictured Cliffs
County:	San Juan	API #:	3004507610
State:	New Mexico	Engr:	Yamasaki
Lease:	BLM SF 078926	Phone:	H--(303)202-0361
Well Flac:	924023		W-(303)830-5841

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### Economic Information:

APC WI:	55%	PC Prod. Before Repair:	0 MCFD
Estimated Cost:	\$ 10,000	PC Anticipated Prod.:	70 MCFD
Payout:	4 Months*		
Max Cost -12 Mo. P.O.	\$ 29,175*		
PV15:	\$ M		
Max Cost PV15:	\$ M		

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**Note:** Economics will be run on all projects that have a payout exceeding ONE year.

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### Formation Tops: (Estimated formation tops)

Nacimiento:	Menefee:
Ojo Alamo:	Point Lookout:
Kirtland Shale:	Mancos Shale:
Fruitland:	Gallup:
Pictured Cliffs:	Graneros:
Lewis Shale:	Dakota:
Cliff House:	Morrison:

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### Bradenhead Test Information:

Test Date:	Tubing:	Casing:	BH:	
Time	BH	CSG	INT	CSG
5 min				
10 min				
15 min				

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Comments:

**GCU 44**

**TD = 1697', PBTD = 1689'**

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1. Check anchors. MIRUSU. Blow down Well. Kill if absolutely necessary.
2. NDWH. NUBOPs. Tag and Tally out of hole with 2 3/8" tubing.
3. Cleanout as deep as possible with bit (approximately 1689).
4. TIH w/ 2 3/8" tbg. Standard Assembly. Land intake at 1610'
6. RTP.