Form 3160-5 (December 1989)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: September 30, 1990

5. Lease Designation and Serial No.

SF-078926

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir 5

6. If Indian. Allottee or Tribe Name

Use "APPLICATION FOR	PERMIT—" for such proposals —/	o. Il filologi, Anottee of Thoe Hame
SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well OIL WELL GAS WELL OTHE	ER	8. Well Name and No. Gallegos Canyon Unit 44
Amoco Production Company Melissa Velasco-Price		9. API Well No. 30-045-07610
3. Address and Telephone No. P.O. Box 3092 Houston, TX 77253	(281) 366-2548	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Basin Fruitland Coal
		11. County or Parish, State
668' FNL 668' FEL Sec. 35 T291	N R13W Unit M	San Juan New Mexico
12. CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	N .
➤ Notice of Intent	Abandonment	Change of Plans
Subsequent Report	Recompletion	New Construction
	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing Other	Conversion to Injection
		completion on Well Completion or
Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed		
14. I hereby certify that the fore coing is true and correc	2000	
Signed MUN Auci	Title Permitting Assistant	Date 06/06/00
(This space for Federal or State office use)		
Approved by	Title	Date
Title 18 U.S.C. Section 1001, makes it a crime for any per or fraudulent statements or representations as to any matter.	erson knowingly and willfully to make to any department or ag	ency of the United States any false, fictitious

GCU 44

Originial Completion: 12/53 (PC) TD = 1,697' PBTD = 1,689'

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Objective: PXA entire wellbore

- 1. Notify regulatory agencies (BLM, NMOCD, FIMO) 24 hours in advance of plugging activity. Contact BLM and indicate well is allotted (FIMO regulations effective April 1, 1997).
- 2. Check location for anchors. Install if necessary. Test anchors.
- 3. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 4. TOH with 2 3/8" tubing. TIH with 2 3/8" tubing workstring and CIBP. Set CIBP at 1,642'. Spot cement plug from 1,642' to 1,542' to cover the Pictured Cliffs. TOH to 1,346', spot cement plug from 1,346' to 1,246'. TOH, rig up wireline, TIH and perforate at 415'. Pump cement down casing and circulate cement to surface leaving casing full of cement.
- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Contact FMC and ship surface equipment to yard or other location per instructions.
- 7. Turn over to Buddy Shaw for reclamation.
- 8. Rehabilitate location according to BLM or State requirements.

GCU 44 (PC)

M35, T29N-R13W, 668' FSL, 668' FWL API 3004507610 SF-078926

Proposed PXA Wellbore Schematic

