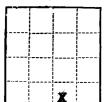
Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Land	Office	Sente	Pe
Loase	No	87-076	931-8
Unit .			

NOTICE OF INTENTION TO DRILL						
	·	X_	SUBSEQUENT REPORT OF WATER SHUT-OFF			
NOTICE OF INTENTION TO CHANGE PLANS			SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.			
			SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR			
			SUBSEQUENT REPORT OF ABANDONNERT			
NOTICE OF INTENTION TO PULL OR ALTER CASING			SUPPLEMENTARY WELL HISTORY			
NOTICE OF INTENTION TO ABANDON	WELL		- CON			
(INDIC)	ATE ABOVE BY CHECK M	IARK NAT	URE OF REPORT, NOTICE, OR OTHER DATA) U.S. GEOLOGICAL			
MA Glenn H. Callow '	_{ខ្មែ} ព	_	, , ,			
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CII 1 10 15 IUCA	CONT	JIII [line and 1983 ft. from line of sec. 31			
SE/4 Section 31. (% Sec. and Sec. No.)	(Twp.)	R1 (Ran	ge) (Meridian)			
Cha Cha Gallup	San Jus	3	Nov Bond GILLIVID			
(Field)	`	nty or Sub	division) (State of Lands)			
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era vermes in Euria Sypecisco Cebius it		Y 3124:2. W	rights, and lengths of proposed casings. The installing the second			
are names of and expected depths to	ing points, and	all other	sights, and lengths of proposed casings; ladicate shindling jobs, coment- important proposed work)			
Proposed well to	ing points, and	all other	important proposed work)			
	be drilled and le to 150°. Leient volume ling. Drill Run 4 1/2° sx . Test o	Run (to e: 7 7/8 " CD :	lows: 8 5/8" OD 20% casing to 150' and ireulate to surface. WCC 20 hrs. Thole to TD. Rum Gamma Ray-Sonic 20.5% casing through deepest pay. Perforate and stimulate prod-			
Proposed well to Drill 11" he cement with suffi Pressure test cas and electric logs cement with 100 ucing some. Pote	be drilled and le to 150°, icient volume sing. Drill 's. Run 4 1/2' ex. Test of mainly well as must receive approva	Rvm (to e: 7 7/8 "CD : soing ad cl.	lows: 8 5/8" OD 24# casing to 150' and irculate to surface. Wot 24 hrs. 8 hole to TD. Run Gamma Ray-Sonic 20.5# casing through despect pay. 9 Perforate and stimulate produce up location. T.D. 5775			
Proposed well to Drill 11" he coment with suffi Pressure test case and electric logs coment with 100 ucing some. Foto I understand that this plan of work ompany	be drilled at the 150°. Incient volume ling. Drill. Run 4 1/2° ax . Tost of must receive approva	Rvm (to e: 7 7/8 "CD : soing ad cl.	lows: 8 5/8" OD 24# casing to 150' and irculate to surface. Wot 24 hrs. 8 hole to TD. Run Gamma Ray-Sonic 20.5# casing through despect pay. 9 Perforate and stimulate produce up location. T.D. 5775			

NEW MEXICO CIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Flat

Section A.		Da [*]	te	
Crerator THNNESSEE GAS 4W/K	BHIBSION CO.	A CITANN H CALLOW	TRE TIME	
Well No. Unit Letter	O Section 31	Township 29	9 N Range 13 W NMPA	
Well No. Unit Letter Located 510 Feet Fro County San Juan G.	m south Line,	1930 Feet	From east Line	
County San Juan G.	L. Elevation 5868	Dedicated A	Acreage 80 Acres	
Name of Producing Formation_ 1. Is the Operator the only	owner* in the dedic	ated acreage out!	ined on the plat below?	
Yes No .	owner in the dear	onto de de la caractería de la caracterí	ind on the plat below	
2. If the answer to questio				
		otherwise? Yes_	No If answer is	
"yes," Type of Consolida 3. If the answer to question	tion	all the owners an	d their respective interests	
below:	n two is no, list	all the Owners am	. their respective interests	
	,	,	. •	
<u>Owner</u>		Land Description		
			CPEILA.	
		/(RILLIVED	
A			FEB1 3 1961	
Section B		\0	IL CON. COM.	
			DIST. 3	
	İ		This is to certify that the	
			information in Section A	
			above is true and complete	
	1		to the best of my knowledge	
			and belief.	
/			Tennessee Cas Transmission	
		-	(Merator)	
		8	(Representative)	
	S. Landerson		P. O. Box 1714	
			Durango, Colorado	
SYC	TION 31		Address	
			This is to certify that the	
			well location shown on the	
		1	plat in Section B was plotted	
	A STATE OF THE STA	1	from field notes of actual	
) () () () () () () () () () (surveys made by me or under	
K -/- / - /	· · · · · · · · · · · · · · · · · · ·		my supervision and that the same is true and correct to a	
			the best of my knowledge and	
<i>Y / / \</i>		1	belief.	
	Section 27	3000	Date Surveyed Feb. 3: 1961	
$Y \neq Z \mid J \mid J \mid$	0	1080'	STEPHEN H. KINNEY	
	<u> </u>		Registered Professional	
\times / / \parallel)-		Registered Professional Engineer and/or Land Surveyor	
Final Figure 2007 Company Company	AND	2.4.5.23224177777	-, -,	
330 660 990 1320 16 30 1630 23		5/100 5/00 Ö	ertificate No. 803	
(See Irst	ructions for com.		the reverse side)	

FEB 7 1961 T.G.O. PRODUCTION DURANGO, COLO.