

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-078931-B (CA#8561)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☒ GAS WELL ☐ OTHER ☐2. NAME OF OPERATOR  
DUGAN PRODUCTION CORP.3. ADDRESS OF OPERATOR  
P.O. Box 420, Farmington, NM 874994. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
510' FSL & 1980' FEL

7. UNIT AGREEMENT NAME

Central Cha Cha Unit

8. FARM OR LEASE NAME

Central Cha Cha Unit

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 31, T29N, R13W, NMPM

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5935' GL; 5946' RKB

12. COUNTY OR PARISH

San Juan

13. STATE

NM

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
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☐  
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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

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(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Plugged and abandoned the subject well in the following manner:

- 1.) Set cement retainer @ 3405'. Squeezed below retainer with 50 sx class "8" neat cement (59 cu.ft. slurry).
- 2.) Perforated 2 squeeze holes @ 3165'. T.I.H. with tubing and spotted 35 sx class "8" neat cement plug 3165-2702'. P.O.H. with tubing and displaced cement to 3065'.
- 3.) Tagged plug @ 3020' with perf gun. Perforated 2 squeeze holes @ 2525'.
- 4.) Spotted 35 sx class "8" neat cement plug 2525' - 2062'. Squeezed cement to 2425'.
- 5.) Spotted 15 sx cement plug 1667 - 1490'.
- 6.) Perfed two squeeze holes @ 1282'. Spotted 35 sx class "8" neat cement plug 1282' - 819'. Squeezed down 4-1/2" casing to 1182'. Tagged plug with perf gun @ 1150'.
- 7.) Perforated two squeeze holes @ 260'. Could not pump through squeeze holes. T.I.H. and spotted 25 sx cement plug to surface.
- 8.) Pumped 15 sx class "8" neat cement down 8-5/8" x 4-1/2" casing annulus.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim L. Jacobs

TITLE

Geologist

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 7-20-89

JUL 25 1989

DATE Ken Townsend

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side