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# NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)  
Revised 7/1/57

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico March 28, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation State Oil Unit, Well No. 1, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

M, Sec. 32, T. 29N, R. 13W, NMPM, Cha Cha Gallup Pool

Unit Letter

San Juan

County. Date Spudded February 28, 1961 Date Drilling Completed March 12, 1961

Elevation 5933 RDB Total Depth 5745 PBD 5702

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top Oil ~~Pay~~ 5585 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Perforated 6 shots per foot 5645-5652', 5587-5594'.

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe \_\_\_\_\_ Depth \_\_\_\_\_ Tubing \_\_\_\_\_

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls. water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 184 bbls. oil, - - bbls. water in 24 hrs, - min. Size 19/64"

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 14,100 gallon oil and 10,000 pound sand, 23,350 gallon oil  
20,000 pounds sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new oil run to tanks March 23, 1961

Oil Transporter McWood Corporation

Gas Transporter NONE

Remarks: Completed March 25, 1961, as flowing Cha Cha Gallup Field Development

I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved MAR 29 1961, 19\_\_\_\_\_,  
Pan American Petroleum Corporation  
ORIGINAL SIGN (Company or Operator)  
A. R. TURNER

OIL CONSERVATION COMMISSION

By: (Original Signed Emery C. Arnold)

Title Supervisor Dist. # 3

By: \_\_\_\_\_ (Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico

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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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