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(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office

State Lease No. E-9230

Unit Southeast Cha Cha Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Southeast Cha Cha Unit

Farmington, New Mexico January 31, 1963

Well No. 1 is located 660 ft. from S line and 660 ft. from W line of sec. 32

~~37/4 37/4~~ Section 32
(1/4 Sec. and Sec. No.)

T-29N
(TWP.)

F-13A
(Range)

N.M.P.M.
(Meridian)

~~Cha Cha Gallup~~
(Field)

~~San Juan~~
(County or Subdivision)

New Mexico
(State or Territory)

RECEIVED

FEB 1 1963

The elevation of the derrick floor above sea level is 5933 ft. (RDB)

DETAILS OF WORK

U. S. GEOLOGICAL SURVEY
FARMINGTON, NEW MEXICO

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

As a result of the above well declining in oil production and commenced producing drilling mud, a clean out operation was instigated. Tubing was pulled and casing was cleaned out. Baker full bore packer was set at 3036-1/2', pressured 4-1/2" casing to 1000# psi. Bleed to 600# in 2 minutes. Reset packer at 3035-1/2' and pressured to 1000# psi. Test ok. Reset packer to 3037' and pumped into formation at 2 barrels per minute at 1000# psi. Casing leak at 3036'. Pulled packer and ran corrosion log. Ran tubing and Baker Model E packer, displaced mud and oil. Tubing landed at 5672' with Baker Model E packer set at 3533'. Reran rods and pump. Well returned to production.

New Mexico Oil Conservation Commission Casing Failure Report attached.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address P. O. Box 480

Albuquerque, New Mexico

Attn: L. O. Spear, Jr.

By _____

Title Petroleum Engineer

FFB4 1963

BY FILED =
RTH OIL CON. COM
DIST. 3