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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado
(Place)

March 16, 1962
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas, Inc. Manley, Well No. 1-31, in SW 1/4 SW 1/4,
(Company or Operator) (Land)

P 31, T 29N, R 10W, NMPM, Fulcher Kutz Pictured Cliffs Pool
San Juan

County Date Spudded January 18, 1962 Date Drilling Completed January 22, 1962

Elevation 5654' KB Total Depth 1936' PBD 1904'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	X ^P

Top Oil/Gas Pay Name of Prod. Form Pictured Cliffs

PRODUCING INTERVAL -

Perforations 1820' - 1894'

Open Hole Depth Casing Shoe 1934' Depth Tubing 1796'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1770 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Initial Potential Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 99.900 gal. water, 100.000# 20-40 sand

Casing Press. 527 Tubing Press. 527 Date first new oil run to tanks not

Oil Transporter Foutz & Basson 50%, Plateau, Inc. 50%

Gas Transporter Southern Union Gas Company

Remarks: Waiting for connection.

RECEIVED
MAR 21 1962

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 21 1962 3-21-62 Consolidated Oil & Gas, Inc.
(Company or Operator)

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3

By: (Signature)

Title Chief Engineer

Send Communications regarding well to:

Name Robert B. Tenison

Address 2112 Tower Building, Denver, Colorado