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-	DISTRIBUTION SANTA FE		NSERVATION COMMISSION OR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11)
	FILE / U.S.G.S.		AND SPORT OIL AND NATURAL GAS	Effective 1-1-65
	LAND OFFICE TRANSPORTER GAS V			
1.	OPERATOR 2 PRORATION OFFICE			
	Consolidated Oil & Gas, Inc.			
	1860 Lincoln Street, Lincoln Tower Bldg., Denver, Colorado 80203			
	Reason(s) for filing (Check proper box) New Well Change in Trinsporter of: Recompletion Oil Dry Gas Gathering Company, from Southern Union Classinghead Gas Condensate Gas Company.			
Į	Change in Ownership	Casinghead Gas Condens	die Gas Company.	
	If change of ownership give name and address of previous owner			
11.	DESCRIPTION OF WELL AND I	Well No. Foot Nam	e,c.ading t orimate	ind of Lease
	Manley Location	1 Fulche	er Kutz Pictured Cliffs	AAA MAAAA
	Unit Letter P; 935	Feet From The South Line	and 1050 Feet From The	East
	Line of Section 31 , Tow	nship 29N Range 10	OW , NMPM,	San Juan County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)			
	`		Address (Give address to which approved	copy of this form is to be sent)
	Name of Authorized Italisporter of Cashington		Fidelity Union Tower, Dallas, Texas	
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? When Yes Au	gust 2, 1970
137	If this production is commingled wit	h that from any other lease or pool, a	give commingling order number: Not	
•••	Designate Type of Completion	$\operatorname{on} - (X)$ Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations Depth Casing Shoe			
			CEMENTING RECORD DEPTH SET	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEF TH SET	
•	THE DATA AND DECUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil an	ed must be equal to or exceed top allo
ν.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Cil Run To Tanks Date of Test (Test must be after recovery of total volume of load oil and must be equal to or exceed able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)			
		Tubing Pressure	Casing Pressure	Choke Size
	Length of Test			Gas-MCF COM
	Actual Prod. During Test	Oil-Bhls.	Water-Bbls.	Gas-MCF COM.
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
VI	. CERTIFICATE OF COMPLIAN	CCE		TION COMMISSION AUG 2 0 1970
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Original Signed by A R Kendrick	
	above is true and complete to the best of my knowledge and belief.		TITLE PETROLEUM THEN TEER DIST. NO. 3	
			This form is to be filed in c	ompliance with RULE 1104.
	Jacq. L	arkin	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
	Braduation Accoun	nature)		

Production Accountant

August 18, 1970

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multip