

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF OPERATOR OIL ☐ GAS ☒ WELL ☒ OTHER ☐	2. NAME OF OPERATOR Consolidated Oil & Gas, Inc.	3. ADDRESS OF OPERATOR 1860 Lincoln Street, Denver, Colorado 80203	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 935' FSL and 1050' FSL Section 31-T29N-R10W	15. ELEVATIONS (Show whether DF, RT, CR, etc.) KB 5654	12. COUNTY OR PARISH San Juan	13. STATE New Mexico
7. UNIT AGREEMENT NAME	8. FARM OR LEASE NAME Manley	9. WELL NO. 1-31	10. FIELD AND POOL, OR WILDCAT Fulcher Kutz PC	11. SEC., T., R., OR BLK. AND SURVEY OR AREA Sec. 31-T29N-R10W		

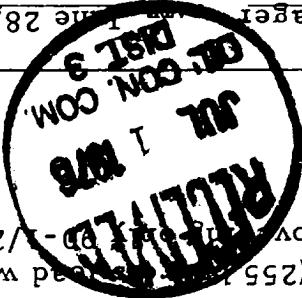
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16. NOTICE OF INTENTION TO: FILL OR ALTER CASING MULTIPLE COMPLETE ABANDON CHANGE PLANS (Other)	17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)
18. I hereby certify that the foregoing is true and correct	19. I hereby certify that the foregoing is true and correct

Moved in and rigged up completion rig. Removed wellhead and installed BOP. Tagged BTD @ 1902'. Pulled and layed down 1" tubing. Ran 3-1/2" scraper on 2-3/8" tubing to 1881' where tagged a tight spot. Ran 3-5/8" gauge ring. Stopped @ 1101'. Ran 3-11/16" mill, stopped @ approximately 100'. Ran 3-5/8" mill to TD. Ran and set Baker Model F packer with knockout plug @ 1790'.
Ran Dual Spacing Thermal Decay Time log from 1785-100'. Perforated 1566-70, 1619-22 & 1625-27 with 2 shots per foot. Tested natural. No show.

Acidized with 750 gals. 15% BDA using 30 RCN balls to ball off. Swabbed dry with no show with 11 barrels load left to recover. Foam traced with 54,000# 10-20 sand in 853 barrels foam volume (255' sand and water). ATP 1975# AIR 15 BPM. Swabbed dry after recovery. No show gas. barrels load. No show gas.

SEE REVERSE SIDE



SIGNED _____ TITLE _____
APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____
DATE _____

*See Instructions on Reverse Side

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

G.P.O. : 1973- 780-622 /VIII- 148

9/12/76

Perf. 1650-60' with 2 shots per foot. Ran and set packer @ 1635'. Acidized with 1000 gals. 15% DBA. Swabbed dry with 17-1/2 barrels load to recover. No gas show.

6/13-14/76

Packer hung up in collar @ 1101'. Backed off. Ran jars and bumper sub. Worked packer thru several tight collars while pulling and recovering.

6/15/76

Spotted 28 sacks cement across perfs 1566-1660. Pulled tubing above cement and stage squeezed. Last stage 1500#. Total 20 sacks in formation.

6/16/76

After cement set overnight, ran in with bit and drilled cement 1525-1685'. Pressure tested to 1000#. Held OK. Washed out sand on top of Model F packer.

6/17-18/76

Ran 1-1/2" EUE tubing. Knocked out plug in Model F packer at 1790'. Landed tubing at 1785'. Released rig. Completed from Pictured Cliff perfs 1820-1894' as before recompletion attempt.