AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

El Paso Natural Gas Company

(Company or Operator)

Standard Oil State

(Lease)

Well No. 1, in 1/4 of SW 1/4, of Sec. 36, T. 29N, R. 9W, NMPM.Blanco Pool, San Juan County.Well is 1090 feet from South line and 1850 feet from West lineof Section 36. If State Land the Oil and Gas Lease No. is B-11122-1Drilling Commenced May 11, 19 53. Drilling was Completed May 24, 19 53.Name of Drilling Contractor San Juan Drilling CompanyAddress Farmington, New MexicoElevation above sea level at Top of Tubing Head 5683. The information given is to be kept confidential until _____, 19____.

OIL SANDS OR ZONES

No. 1, from 2583 to 2655 (G) No. 4, from 4346 to 4410 (G)No. 2, from 3756 to 3837 (G) No. 5, from _____ to _____No. 3, from 3837 to 4346 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

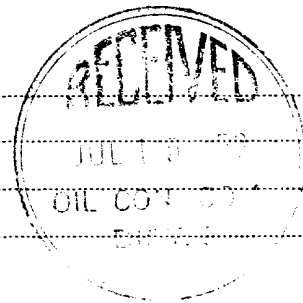
Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8	25.4	New	161	Armco			Surface
7	20	New	3670	Baker			Prod. Casing
2	4.7	New	4398				Prod. Tubing

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4	9-5/8	172	125	Circulated		
8-3/4	7	3680	300	Single Stage		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Shot well with 1600 quarts S.N.G. from 3752' to 4442'. Natural gauge 734 MCF.

Result of Production Stimulation Well tested 3,880 MCF/D.Depth Cleaned Out 4442

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Gas Drilling

Rotary tools were used from 0 feet to 3680 feet, and from 3680 feet to 4442 feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 3,880 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 1097 lbs.
Length of Time Shut in 13 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo	1522
T. Salt	T. Silurian	T. Kirtland-Fruitland	1667
B. Salt	T. Montoya	T. Farmington	2583
T. Yates	T. Simpson	T. Pictured Cliffs	3837
T. 7 Rivers	T. McKee	T. Menefee	4346
T. Queen	T. Ellenburger	T. Point Lookout	4410
T. Grayburg	T. Gr. Wash.	T. Mancos	
T. San Andres	T. Granite	T. Dakota	
T. Glorieta	T.	T. Morrison	
T. Drinkard	T.	T. Penn.	
T. Tubbs	T.	T. Fruitland	2081
T. Abo	T.	T. Lewis	2655
T. Penn.	T.	T. Cliff House	3756
T. Miss.	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	837	837	Tan coarse-grn. ss. w/thin sh. breaks.				
837	1032	195	Varieg. shales w/thin ss. breaks.				
1032	1522	490	Tan to gry. coarse-grn. ss. interbedded w/gry. sh.				
1522	1667	145	Ojo Alamo Ss. White coarse-grn. sand.				
1667	2081	414	Kirtland Fm. Gry. sh. interbedded w/tight, gry. fine-grn. ss.				
2081	2583	502	Fruitland Fm. Gry. carb. sh. scattered coals, & gry. tight, fine-grn. ss				
2583	2655	72	Pictured Cliffs Fm. Gry., fine-grn., tight, varicolored soft ss.				
2655	3756	1101	Lewis Fm. Gry. to wh. dense sh. w/silty to shaly ss. breaks.				
3756	3837	81	Cliff House Ss. Gry., fine-grn., dense sil. ss.				
3837	4346	509	Menefee Fm. Gry., fine-grn. sands, carb. sh. & coal.				
4346	4410	64	Point Lookout Fm. Gry., very fine sil. ss. w/frequent sh. breaks.				
4410	4442	32	Mancos Fm. Gry. carb. shale.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 14, 1953

(Date)

Company or Operator El Paso Natural Gas Company Address Box 997, Farmington, New Mexico
Name Schaefer Position or Title Petroleum Engineer

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico
(Place)

July 3, 1953
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Company Standard Oil Co. Well No. 1, in 1/4 1/4,
(Company or Operator) (Lease)
W 2, Sec. 36, T. 29N, R. 4E, NMPM, Blanco Pool
(Unit)
San Juan County. Date Spudded 5-21-53, Date Completed 5-27-53

Please indicate location:

Elevation 4442 Total Depth 4442, P.B.

Top oil/gas pay 1/2 Prod. Form Desaverie

Casing Perforations: None or

Depth to Casing shoe of Prod. String 3600

Natural Prod. Test

based on 1 bbls. Oil in 53 Hrs. 53 Mins.

Test after acid or shot

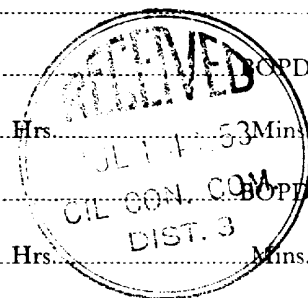
Based on 1 bbls. Oil in 53 Hrs. 53 Mins.

Gas Well Potential 5,450 MCF/D

Size choke in inches

Date first oil run to tanks or gas to Transmission system: Waiting on pipeline.

Transporter taking Oil or Gas: El Paso Natural Gas Company



Casing and Cementing Record

Size Feet Sax

10	10	125
7	3670	300

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved July 14, 1953 EL PASO NATURAL GAS COMPANY

OIL CONSERVATION COMMISSION

Original signed by

By: John J. Abendschan

Title Oil and Gas Inspector Dist. #3

By [Signature] (Signature)

Title Petroleum Engineer

Send Communications regarding well to:

Name E. J. Coel

Address Box 997, Farmington, New Mexico

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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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