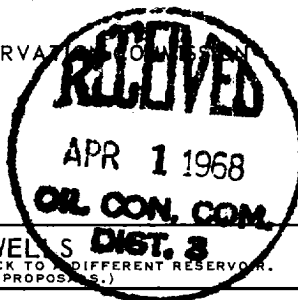


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NEW MEXICO OIL CONSERVATION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65



**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>El Paso Natural Gas Company</b>		5. State Oil & Gas Lease No. <b>B-11122-1</b>
3. Address of Operator <b>Box 990, Farmington, New Mexico - 87401</b>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <b>N</b> <b>1090</b> FEET FROM THE <b>South</b> LINE AND <b>1850</b> FEET FROM <b>West</b> THE LINE, SECTION <b>36</b> TOWNSHIP <b>29N</b> RANGE <b>9W</b> NMPM.		8. Farm or Lease Name <b>Standard Oil Com</b>
		9. Well No. <b>1</b>
		10. Field and Pool, or Wildcat <b>Blanco Mesa Verde</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5603' GL</b>		12. County <b>San Juan</b>

16.

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Case Cement, Perf &amp; S/W Frac</b>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In order to increase production it is planned to workover and restimulate this well in the following manner:

Pull tubing, set a drillable bridge plug near the bottom of the 7" casing and pressure test to 1000 psi.

If tubing is stuck, cut off tubing approximately 100' below the 7" casing shoe, set a drillable cement retainer near the bottom of the 7" casing, squeeze the open hole w/approximately 200 sks. of cement.

Pressure test the 7" casing to 1000 psi.

Isolate and squeeze cement any leaks. If leaks are squeezed near the base of the Ojo Alamo formation, no additional block squeeze of the 7" annulus is planned.

If there are no leaks near the base of the Ojo Alamo formation, perforate 2 squeeze holes at the base of the Ojo Alamo formation and block squeeze the 7" annulus with approximately 150 sacks of cement.

Clean out if hole conditions permit, otherwise sidetrack and redrill to approximately 4530'. Run a full string of 4 1/2" production casing and sufficient cement to tie into the 7" casing shoe. Selectively perforate and sand-water fracture the Mesa Verde formation.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed F. H. WOOD TITLE Petroleum Engineer DATE March 29, 1968

APPROVED BY [Signature] TITLE Sup. Dist. M. DATE 4-2-68

CONDITIONS OF APPROVAL, IF ANY: