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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-11122-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator El Paso Natural Gas Company	8. Farm or Lease Name Standard Oil Com
3. Address of Operator Box 990, Farmington, New Mexico - 87401	9. Well No. 1 (OWWO)
4. Location of Well UNIT LETTER N 1090 FEET FROM THE South LINE AND 1850 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 29N RANGE 9W NMPM.	10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 5683' GL	12. County San Juan

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER Squeeze & Fracture Treatment <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 4-3-68 cut off stuck tubing at 3780', pulled 123 joints and cut off, leaving a 626' fish in open hole. Set Baker Model "K" cement retainer at 3582', squeezed open hole w/200 sacks of cement.

On 4-4-68 located holes in 7" casing (582' - 612'). Set Baker Model "K" cement retainer at 582', squeezed hole w/150 sacks of cement. W.O.C. 12 hours. Drilled out cement and tested squeeze job w/1000# O. K.

On 4-8-68 T.D. 4550' (sidetrack hole 3690-4550'). Ran 144 joints 4 1/2", 10.5#, J-55 casing (4540') set at 4550' w/120 sacks cement. W.O.C. 18 hours. P.B.T.D. 4531', tested casing to 4000# O. K. Perf. 4348-54', 4363-69', 4384-96', 4429-35', 4470-76' w/12 SPZ. Frac w/60,000# 20/40 sand, 60,200 gal. water. Max. pr. 4000#, BDF 4000#, tr. pr. 1850-2000-2200#. I.R. 63 BPM. Dropped 4 sets of 12 balls each, flushed w/3800 gal. water. ISIP -0-. Set bridge plug at 3933', tested w/3000# O. K. Perf. 3757-63' w/3 SPZ. Frac w/10,000# 40/60 sand, 11,630 gal. water. Max. pr. 4000#, BDF 3600#, tr. pr. 2600-3000-3800#. I.R. 42 BPM. No ball drop, flushed w/3320 gal. water. ISIP 800#, 5 Min. -0-.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed E. H. WOOD TITLE Petroleum Engineer DATE 4-15-68

APPROVED BY [Signature] TITLE [Signature] DATE APR 18 1968

CONDITIONS OF APPROVAL, IF ANY: