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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Azz	ec, NM 8	37410	DEO	LIECT		ALL	71A/AE	DIE AN	ın 4	AUTHORI	7471011				
I.			neu												
Operator	TO TRANSPORT OIL AND NATURAL GAS								Well API No.						
Union	Texas	Petr	oleum	Corr	). <u> </u>										
Address P.O. B	ov 21:	20	Uouat	<u>-</u>	г.,	7705	0 010	) n							
Reason(s) for Filing (Che	CK proper	(box)	Houst	on.	X	1125	<u>2-212</u>	<u>.U</u>	Othe	x (Piease expi	ain)				
New Well				Change	in Tra	nsporter	of:			. ( capa	<del></del> /				
Recompletion	Q		Oil	_[	_	y Gas	XX								
Change in Operator	IJ		Caningh	ead Gas	_ Co	Gdensate									
If change of operator give and address of previous of	name														
II. DESCRIPTION				ZA CE									<del> </del>		
Lease Name	OF W	ELL F	IND LI	Well N	o i Por	Nome	Inchedi	aa Ea-	·		17:-1		-		
Congress										tured Cl		of Lease Federal or Fe	f Lease No. 1047029A		
Location				<del></del>									0 17 0		
Unit Letter	M		. :9	90	Fee	at From	The S	outh	Line	990		et From The.	West	Line	
_	25		00												
Section	<u>35 т</u>	ownship	29	<u>N</u>	Rat	nge	11	.W	, NN	MPM,	San dua	.m		County	
III. DESIGNATIO	N OF T	TRANS	SPORT	FR OF	OH.	A NTO 1	NATT	DAT C	A C						
Name of Authorized Tran	asporter of	Oil		or Com			7			address to wi	hich approved	copy of this fa	orm is to be se	ent)	
Name of Authorized Tran		_			or l	Dry Gar							orm is to be se		
If well produces oil or liq	xas Pe	etrol	eum C Unit	orp.  Sec.	Tw		D	-		Box 2120			77252-21	20	
give location of tanks.	<del>, , , , , , , , , , , , , , , , , , , </del>		M	35			11W	Ye	-	connected?	When		n, 1952		
If this production is comm	ningled wi	th that fi	от влу о				ommingl			———— er:		, 101 01	1, 1502		
IV. COMPLETION	N DATA	1													
Designate Type of	f Compi	etion -	(X)	Oil W	ell	Gas	Well	New V	Vell	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Сопфі	1	<u> </u>	npi. Ready	to Pro	<u></u>		Total De	nth.		<u> </u>		L		
•	<b></b>		-		Tom Septi				P.B.T.D.						
Elevations (DF, RKB, RT, GR, etc.) No				Producing	Forms	tion		Top Oil/	Gas P	<b>'ay</b>		Tubing Depth			
Perforations													•		
renoracions												Depth Casin	g Shoe		
	·			TIBIN	G CA	SING	ANT	CEMEN	TTD	IC RECOR		1	<del></del>	<del></del>	
HOLE SIZ	TUBING, CASING AND CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT					
								DEPTH SET				SAUKS CEMENT			
												<del> </del>			
V. TEST DATA A	ND DE	ALIEC	TEAR	ALLOT	I/ A TO T	TC .									
		-						he amed				- 446 6	for full 24 hou		
Date First New Oil Run	To Tank		Date of T		<b>LE 0, 10</b>		must	Producin	g Me	thod (Flow, pu	emp. pas lift. i	s aepin or be j itc.)	or jul 24 note	rs.)	
					The Real of the same the										
Length of Test			Tubing P	ressure				Casing P		n L G		Choke Size			
American Designation Trans									W					<del> </del>	
Actual Prod. During Test	Oil - Bbls.					Water - Bbis JAN 3 1 1990			GAL- MCF						
CAC TIME I	<del></del>							!	_						
GAS WELL Actual Prod. Test - MCF/	Φ.		l anath at	f Toot				DLL C	U	IL COL	V. DIV				
Parametrical real - MACE		Length of Test					Bbls. Condensate/MIDIST. 3				Gravity of C	Condensate			
Testing Method (pitot, back pr.)			Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)				Choke Size			
										<b></b>					
VI. OPERATOR							E			NI 00:	IOED:	ATION	D.V. (10:0		
I hereby certify that the rules and regulations of the Oil Conservation									C		NOEHV.	AHON	DIVISIO	)N	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.									\$881.0 ± 4000						
								Date ApprovedJAN 3 1 1990							
- July	M	with						_					Λ.		
Signature	E. Wh	ito	n	leg. P	o mm =	+ ^^		B	<b>y</b>		3.	$\leftrightarrow \varnothing$			
	1311 <u>ء ت</u>	100	ñ	cy. r	CIMIL	i UU	uru.	11				•	Q		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

SUPERVISOR DISTRICT #3

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

968-3654

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.