

District I - (505) 393-6161

P. O. Box 1980
Hobbs, NM 88241-1980

District II - (505) 748-1283

811 S. First
Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Road
Aztec, NM 87410

District IV - (505) 827-7131

New Mexico
Energy Minerals and Natural Resources Department
Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

Form C-140
Originated 11/1/95

RECEIVED
JUN 12 1998

Submit Original
Plus 2 Copies
to appropriate
District Office

OIL CON. DIV.
DIST. 3

**APPLICATION FOR
QUALIFICATION OF WELL WORKOVER PROJECT
AND CERTIFICATION OF APPROVAL**

THREE COPIES OF THIS APPLICATION AND ALL ATTACHMENTS MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I. Operator: Burlington Resources OGRID#: 14538

Address: P. O. Box 4289 Farmington, NM 87499

Contact Party: Peggy Bradfield Phone: (505) 326-9700

II. Name of Well: CONGRESS 3 API #: 300450761800

Location of Well:

Unit Letter: M 990'FSL & 990'FWL Section: 35

Township: 029N Range: 011W NMPM, SAN JUAN County.

III. Date the Production Restoration Project was commenced: 10/97

Date the Well was returned to production: 11/97

IV. Attach a description of the Workover Procedures undertaken to increase the production from the Well.
RESTIMULATION

V. Attach an estimate of the production rate of the Well (a production decline curve or other acceptable method, and table showing monthly oil and/or gas Project Production) based on at least twelve (12) months of established production which shows the future rate of production based on well performance prior to performing Workover.

VI. Pool(s) on which Production Projection is based:
FULCHER KUTZ PICTURED CLIFFS

VII. **AFFIDAVIT:**
State of New Mexico)
County of San Juan) ss.

Peggy Bradfield, being first duly sworn, upon oath states:

1. I am the Operator or authorized representative of the Operator of the above referenced Well.
2. I have personal knowledge of the facts contained in this Application for Qualification of a Production Restoration Project.
3. The data utilized to prepare this application is complete and correct.

Peggy Bradfield
(Name)

Regulatory/Compliance Administrator

(Title)

SUBSCRIBED AND SWORN TO before me this 9th day of June, 19 98.

Mae Benallizon
Notary Public

My Commission expires: June 9, 1999

FOR OIL CONSERVATION DIVISION USE ONLY:

VIII. CERTIFICATION OF APPROVAL:

This application for Qualification of a Production Restoration Project is hereby approved and the above referenced Well is designated as a Production Restoration Project pursuant to the "Natural Gas and Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, Sections 1 through 8). By copy of this Application and Certification of Approval, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that production was restored in this Production Restoration Project on:

11/18, 19 97.

District Supervisor, District 3
Oil Conservation Division

Date: 6/12/98

IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT.
DATE: _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

990' FSL, 990' FWL, Sec. 35, T-29-N, R-11-W, NMPM

TX-273

5. Lease Number
SF-047020A

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number,
Congress #3

9. API Well No.
30-045-07618

10. Field and Pool
Fulcher Kutz PC

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Restimulate	

13. Describe Proposed or Completed Operations

10-22-97 MIRU. ND WH. NU BOP. SDON.

10-23-97 TOOH w/57 jts 1 1/2" tbgs. TIH w/3 1/2" RBP, set @ 1788'. Load hole w/wtr. Attempt to PT RBP. TOOH. Load hole w/wtr. PT 3 1/2" csg to 5000 psi/15 min, OK. TOOH. TIH w/retrieving tool. Latch RBP, TOOH. TIH w/bit, tag up @ 1845'. Blow well & CO. TOOH w/bit. Pin had twisted off. TIH w/magnet. TOOH. SDON.

10-24-97 TIH w/fishing tools. Fishing. TOOH. ND BOP. NU WH. RD. Rig released.

11-7-97 MIRU. ND WH. NU BOP. TIH, ran CCL-GR @ 1400-1842'. Perf Pictured Cliffs @ 1814-1821' w/8 0.31" diameter holes total. Acidize w/200 gal 15% Hcl. Frac Pictured Cliffs w/681 bbl 25# linear gel, 244,000# 20/40 Brady sd. CO after frac.

11-8/17-97 Blow well & CO.

11-18-97 Blow well & CO. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 12/2/97

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date DEC 05 1997

CONDITION OF APPROVAL, if any:

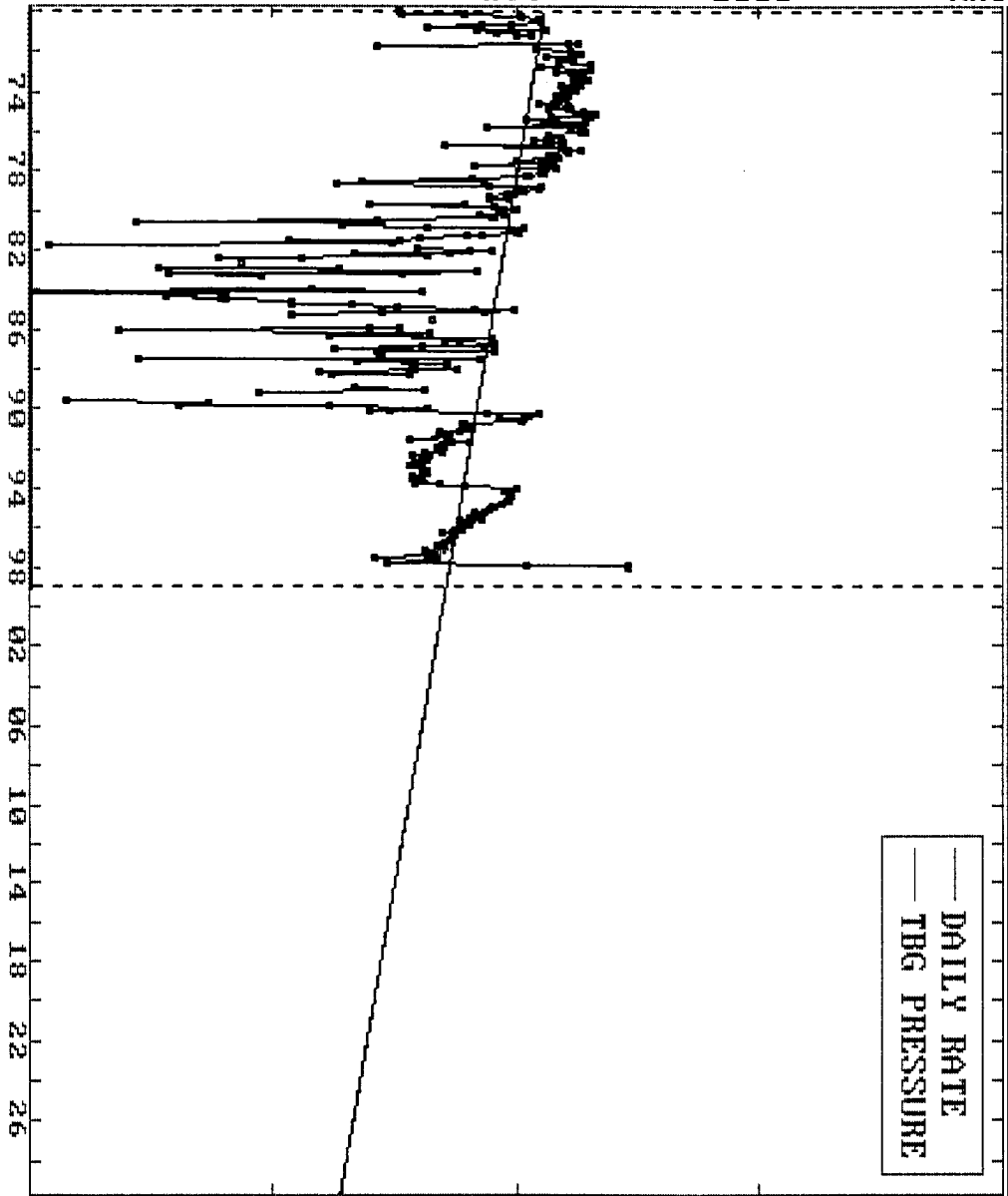
FARMINGTON DISTRICT OFFICE

OPERATOR

0.1	1	10	100	1000	* OIL
1	10	100	1000	10000	* WATER/GAS
1	10	100	1000	10000	* GAS
1	10	100	1000	10000	* WATER

Expected Production Before Workover

CONGRESS : 3 : 32218A-1



Prop 96 *

- ☐ *WATER Bbls/d
 - ☒ *GAS Mcf/d
 - ☐ *WATER/GAS
 - ☐ *OIL Bbl/d
- 



RateTime
Semi Log

Page No.: 7
Print Time: Fri May 08 14:14:25 1998
Property ID: 96
Property Name: CONGRESS | 3 | 32218A-1
Table Name: Q:\ARIES\FD97PCRS\PRODUCT.DB

--DATE--	----OIL----	----GAS----	---WATER---
.....	Bbl.....	Mcf.....	Bbls.....
11/30/96		1437	
12/31/96		1558	
01/31/97		1492	
02/28/97		1276	
03/31/97		1500	
04/30/97		1417	
05/31/97		1433	
06/30/97		1345	
07/31/97		794	
08/31/97		1435	
09/30/97		1321	
10/31/97		895	

Expected Production

Congress # 3 PC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/97		1,630		11/1/17		859
12/1/97		1,626		12/1/17		856
1/1/98		1,622		1/1/18		854
2/1/98		1,617		2/1/18		852
3/1/98		1,613		3/1/18		849
4/1/98		1,609		4/1/18		847
5/1/98		1,604		5/1/18		845
6/1/98		1,600		6/1/18		843
7/1/98		1,596		7/1/18		840
8/1/98		1,592		8/1/18		838
9/1/98		1,587		9/1/18		836
10/1/98		1,583		10/1/18		834
11/1/98		1,579		11/1/18		832
12/1/98		1,575		12/1/18		829
1/1/99		1,570		1/1/19		827
2/1/99		1,566		2/1/19		825
3/1/99		1,562		3/1/19		823
4/1/99		1,558		4/1/19		820
5/1/99		1,554		5/1/19		818
6/1/99		1,550		6/1/19		816
7/1/99		1,546		7/1/19		814
8/1/99		1,541		8/1/19		812
9/1/99		1,537		9/1/19		810
10/1/99		1,533		10/1/19		807
11/1/99		1,529		11/1/19		805
12/1/99		1,525		12/1/19		803
1/1/00		1,521		1/1/20		801
2/1/00		1,517		2/1/20		799
3/1/00		1,513		3/1/20		797
4/1/00		1,509		4/1/20		795
5/1/00		1,505		5/1/20		792
6/1/00		1,501		6/1/20		790
7/1/00		1,497		7/1/20		788
8/1/00		1,493		8/1/20		786
9/1/00		1,489		9/1/20		784
10/1/00		1,485		10/1/20		782
11/1/00		1,481		11/1/20		780
12/1/00		1,477		12/1/20		778
1/1/01		1,473		1/1/21		776
2/1/01		1,469		2/1/21		774
3/1/01		1,465		3/1/21		772
4/1/01		1,461		4/1/21		770
5/1/01		1,457		5/1/21		767
6/1/01		1,453		6/1/21		765
7/1/01		1,450		7/1/21		763
8/1/01		1,446		8/1/21		761
9/1/01		1,442		9/1/21		759
10/1/01		1,438		10/1/21		757

Expected Production

Congress # 3 PC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/01		1,434		11/1/21		755
12/1/01		1,430		12/1/21		753
1/1/02		1,426		1/1/22		751
2/1/02		1,423		2/1/22		749
3/1/02		1,419		3/1/22		747
4/1/02		1,415		4/1/22		745
5/1/02		1,411		5/1/22		743
6/1/02		1,408		6/1/22		741
7/1/02		1,404		7/1/22		739
8/1/02		1,400		8/1/22		737
9/1/02		1,396		9/1/22		735
10/1/02		1,393		10/1/22		733
11/1/02		1,389		11/1/22		731
12/1/02		1,385		12/1/22		729
1/1/03		1,381		1/1/23		728
2/1/03		1,378		2/1/23		726
3/1/03		1,374		3/1/23		724
4/1/03		1,370		4/1/23		722
5/1/03		1,367		5/1/23		720
6/1/03		1,363		6/1/23		718
7/1/03		1,359		7/1/23		716
8/1/03		1,356		8/1/23		714
9/1/03		1,352		9/1/23		712
10/1/03		1,349		10/1/23		710
11/1/03		1,345		11/1/23		708
12/1/03		1,341		12/1/23		706
1/1/04		1,338		1/1/24		705
2/1/04		1,334		2/1/24		703
3/1/04		1,331		3/1/24		701
4/1/04		1,327		4/1/24		699
5/1/04		1,324		5/1/24		697
6/1/04		1,320		6/1/24		695
7/1/04		1,317		7/1/24		693
8/1/04		1,313		8/1/24		692
9/1/04		1,310		9/1/24		690
10/1/04		1,306		10/1/24		688
11/1/04		1,303		11/1/24		686
12/1/04		1,299		12/1/24		684
1/1/05		1,296		1/1/25		682
2/1/05		1,292		2/1/25		681
3/1/05		1,289		3/1/25		679
4/1/05		1,285		4/1/25		677
5/1/05		1,282		5/1/25		675
6/1/05		1,278		6/1/25		673
7/1/05		1,275		7/1/25		671
8/1/05		1,272		8/1/25		670
9/1/05		1,268		9/1/25		668
10/1/05		1,265		10/1/25		666

Expected Production

Congress # 3 PC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/05		1,261		11/1/25		664
12/1/05		1,258		12/1/25		663
1/1/06		1,255		1/1/26		661
2/1/06		1,251		2/1/26		659
3/1/06		1,248		3/1/26		657
4/1/06		1,245		4/1/26		656
5/1/06		1,241		5/1/26		654
6/1/06		1,238		6/1/26		652
7/1/06		1,235		7/1/26		650
8/1/06		1,232		8/1/26		649
9/1/06		1,228		9/1/26		647
10/1/06		1,225		10/1/26		645
11/1/06		1,222		11/1/26		643
12/1/06		1,218		12/1/26		642
1/1/07		1,215		1/1/27		640
2/1/07		1,212		2/1/27		638
3/1/07		1,209		3/1/27		637
4/1/07		1,205		4/1/27		635
5/1/07		1,202		5/1/27		633
6/1/07		1,199		6/1/27		631
7/1/07		1,196		7/1/27		630
8/1/07		1,193		8/1/27		628
9/1/07		1,189		9/1/27		626
10/1/07		1,186		10/1/27		625
11/1/07		1,183		11/1/27		623
12/1/07		1,180		12/1/27		621
1/1/08		1,177		1/1/28		620
2/1/08		1,174		2/1/28		618
3/1/08		1,171		3/1/28		616
4/1/08		1,167		4/1/28		615
5/1/08		1,164		5/1/28		613
6/1/08		1,161		6/1/28		612
7/1/08		1,158		7/1/28		610
8/1/08		1,155		8/1/28		608
9/1/08		1,152		9/1/28		607
10/1/08		1,149		10/1/28		605
11/1/08		1,146		11/1/28		603
12/1/08		1,143		12/1/28		602
1/1/09		1,140		1/1/29		600
2/1/09		1,137		2/1/29		599
3/1/09		1,134		3/1/29		597
4/1/09		1,131		4/1/29		595
5/1/09		1,128		5/1/29		594
6/1/09		1,125		6/1/29		592
7/1/09		1,122		7/1/29		591
8/1/09		1,119		8/1/29		589
9/1/09		1,116		9/1/29		588
10/1/09		1,113		10/1/29		586

Expected Production

Congress # 3 PC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/09		1,110		11/1/29		584
12/1/09		1,107		12/1/29		583
1/1/10		1,104		1/1/30		581
2/1/10		1,101		2/1/30		580
3/1/10		1,098		3/1/30		578
4/1/10		1,095		4/1/30		577
5/1/10		1,092		5/1/30		575
6/1/10		1,089		6/1/30		574
7/1/10		1,086		7/1/30		572
8/1/10		1,083		8/1/30		570
9/1/10		1,080		9/1/30		569
10/1/10		1,078		10/1/30		567
11/1/10		1,075		11/1/30		566
12/1/10		1,072		12/1/30		564
1/1/11		1,069		1/1/31		563
2/1/11		1,066		2/1/31		561
3/1/11		1,063		3/1/31		560
4/1/11		1,060		4/1/31		558
5/1/11		1,058		5/1/31		557
6/1/11		1,055		6/1/31		555
7/1/11		1,052		7/1/31		554
8/1/11		1,049		8/1/31		552
9/1/11		1,046		9/1/31		551
10/1/11		1,044		10/1/31		550
11/1/11		1,041		11/1/31		548
12/1/11		1,038		12/1/31		547
1/1/12		1,035		1/1/32		545
2/1/12		1,032		2/1/32		544
3/1/12		1,030		3/1/32		542
4/1/12		1,027		4/1/32		541
5/1/12		1,024		5/1/32		539
6/1/12		1,021		6/1/32		538
7/1/12		1,019		7/1/32		536
8/1/12		1,016		8/1/32		535
9/1/12		1,013		9/1/32		534
10/1/12		1,011		10/1/32		532
11/1/12		1,008		11/1/32		531
12/1/12		1,005		12/1/32		529
1/1/13		1,003		1/1/33		528
2/1/13		1,000		2/1/33		527
3/1/13		997		3/1/33		525
4/1/13		995		4/1/33		524
5/1/13		992		5/1/33		522
6/1/13		989		6/1/33		521
7/1/13		987		7/1/33		520
8/1/13		984		8/1/33		518
9/1/13		981		9/1/33		517
10/1/13		979		10/1/33		515

Expected Production

Congress # 3 PC

<u>Month</u>	<u>BBL</u>	<u>MCF</u>		<u>Month</u>	<u>BBL</u>	<u>MCF</u>
11/1/13		976		11/1/33		514
12/1/13		973		12/1/33		513
1/1/14		971		1/1/34		511
2/1/14		968		2/1/34		510
3/1/14		966		3/1/34		509
4/1/14		963		4/1/34		507
5/1/14		961		5/1/34		506
6/1/14		958		6/1/34		505
7/1/14		955		7/1/34		503
8/1/14		953		8/1/34		502
9/1/14		950		9/1/34		500
10/1/14		948		10/1/34		499
11/1/14		945		11/1/34		498
12/1/14		943		12/1/34		496
1/1/15		940		1/1/35		495
2/1/15		938		2/1/35		494
3/1/15		935		3/1/35		493
4/1/15		933		4/1/35		491
5/1/15		930		5/1/35		490
6/1/15		928		6/1/35		489
7/1/15		925		7/1/35		487
8/1/15		923		8/1/35		486
9/1/15		920		9/1/35		485
10/1/15		918		10/1/35		483
11/1/15		915		11/1/35		482
12/1/15		913		12/1/35		481
1/1/16		911		1/1/36		480
2/1/16		908		2/1/36		478
3/1/16		906		3/1/36		477
4/1/16		903		4/1/36		476
5/1/16		901		5/1/36		474
6/1/16		898		6/1/36		473
7/1/16		896		7/1/36		472
8/1/16		894		8/1/36		471
9/1/16		891		9/1/36		469
10/1/16		889		10/1/36		468
11/1/16		887		11/1/36		467
12/1/16		884		12/1/36		466
1/1/17		882		1/1/37		464
2/1/17		879		2/1/37		463
3/1/17		877		3/1/37		462
4/1/17		875		4/1/37		461
5/1/17		872		5/1/37		459
6/1/17		870		6/1/37		458
7/1/17		868		7/1/37		457
8/1/17		866		8/1/37		456
9/1/17		863		9/1/37		455
10/1/17		861		10/1/37		453