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FILE		/	-
U.S.G.S.			
LAND OFFICE		<u> </u>	
TRANSPORTER	OIL	1	
	G A S	1	
OPERATOR		1	
BRODATION OFFICE		I	_

PRODUCTION SUPERINTENDENT

NOVEMBER 1, 1966

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

FILE / C		AND	Ellective 1-	1-05
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NA	TURAL GAS	
LAND OFFICE	_			
TRANSPORTER OIL /	_			
OPERATOR /	-			
PRORATION OFFICE	-			
Operator Operator				
SOUTHERN UNION PRODUCT	CTION COMPANY			
P. O. Box 808, FARMII	NGTON, NEW MEXICO 87401			
Reason(s) for filing (Check proper box		Other (Please e:	eplain)	
New Well	Change in Transporter of:	s XX		
Recompletion	Oil Dry Gas	=		
Change in Ownership	Casinghead Gas Conden	sate		
If change of ownership give name and address of previous owner				
DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	1	ind of Lease	Lease No.
ZACHRY	15 BASIN DAK	OTA s	tate, Federal or Fee FEDERAL	SF08724-
Location		4	W	
Unit Letter N ; 10	080 Feet From The SOUTH Lin	e and 1770	Feet From The WEST	
20 5	A CO N Papas	10 W , NMPM,	San Jua	County
Line of Section 33 To	ownship 29 N Range	, Idivir idi,	DAN UUA	a
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S		
Name of Authorized Transporter of Of PLATEAU, NG 90%	or Condensate 💢	Address (Give address to	which approved copy of this form	is to be sent)
NEW MEATON INNEEDS -	1076	FARMINGTON,	NEW MERICO 87401	in to be seed
Name of Authorized Transporter of Co	asinghead Gas or Dry Gas 💢	Address (Give address to	which approved copy of this form	is to be sent)
SOUTHERN UNBON GATHE	RING COMPANY	Is gas actually connected		
If well produces oil or liquids,	Unit Sec. Twp. Rge.		, when	
give location of tanks.	N 33 29 N 10 W	<u> </u>		
	ith that from any other lease or pool,	give commingling order n	umber:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug Back Same	Res'v. Diff. Res'
Designate Type of Complet	ion - (X)	1		,
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
		<u> </u>	Depth Casing Shoe	
Perforations			Depth Casing ones	
	THE CASE AND	CEMENTING BECORD		
		DEPTH SET	1	CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINGE		
TEST DATA AND REQUEST 1	FOR ALLOWABLE (Test must be a	ifter recovery of total volum	e of load oil and must be equal to	or exceed top allo
OIL WELL	able for this de	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas tift, etc.)	
	Tubing Pressure	Casing Pressure	C)/616 8130 \\	11
Length of Test	Tubing Pressure	3.0 , 1.00000	VOI LILIY I	- I
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	God MCF	966
Actual Float During 1001			MOV 3	300
			OIL CON.	COMIN
GAS WELL	-		Gravity of Banden	3/
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condens	eate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) Choke Size	
		 		2101
CERTIFICATE OF COMPLIA	NCE	OIL C	ONSERVATION COMMISS	DION
		APPROVED	1AOA - 0 1200	
	d regulations of the Oil Conservation with and that the information given		1 (C) 1 1	Arnold
Commission have been complied above is true and complete to t	the best of my knowledge and belief.	By Origina	l Signed by Emery C	. ATTOICE
		TITLE	SUPERVISOR DIST.	#3
Original signed by				
YAL A. RIPPER		This form is to	be filed in compliance with R	ULE 1184. Willed on deeper
			est for allowable for a newly of be accompanied by a tabulating	DU OI füe meaters
VAL A. RIPPER (Si	gnature)	tests taken on the w	ell in accordance with RULE	111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.