

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1080' FSL, 1770' FWL, Sec. 33, T-29-N, R-10-W, NMPM

5. Lease Number
SF-080724-A

6. If Indian, All. or
Tribe Name

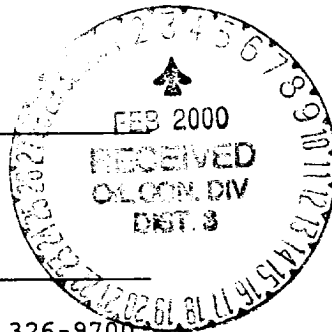
7. Unit Agreement Name

8. Well Name & Number
Zachry #15

9. API Well No.
30-045-07619

10. Field and Pool
Basin Dakota

11. County and State
San Juan Co, NM



12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other - Tubing Repair

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to repair the tubing in the subject well according to the attached procedure.

ACCEPTED FOR RECORD

JAN 31 2000

FARMINGTON DISTRICT OFFICE
J. N. M.

200 JAN 31 PM 3:53
OILCON.DIV

14. I hereby certify that the foregoing is true and correct.

Signed Judy Cole Title Regulatory Administrator Date 1/14/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

NMOC

Zachry 15
Dakota
1080' FSL & 1770' FWL
Unit N, Section 33, T29N, R10W
Latitude / Longitude: 36° 40.6878' / 107° 53.5380'
DPNO: 3217501
Tubing Repair Procedure

Project Summary: The Zachry 15 was drilled in 1962. The tubing was pulled in 10/78 for a clean out. We propose to pull the tubing, check for fill, replace the 1-1/2" tubing with 2-3/8" tubing and add a plunger lift. Three-month average production is 124 MCFD. Estimated uplift is 50 MCFD gross. Cumulative production is 4,225 MMCF.

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify **BROG Regulatory (Peggy Bradfield 326-9727)** and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCl water if necessary. NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. The Dakota tubing is 1-1/2", 2.9#, J-55 set at 6494'. Release donut, pick up additional joints of tubing and tag bottom (record depth.) PBTD should be at +/- 6612'. TOOH and lay down 1-1/2" tubing.
4. PU new or yellow banded 2-3/8", 4.7#, J-55 tubing. If fill covers any perforations then TIH with 3-7/8" bit and a watermelon mill on 2-3/8" tubing to PBTD, cleaning out with air/mist. PU above the perforations and flow the well naturally, making short trips for clean up when necessary. TOOH with tubing. **NOTE: When using air/mist, minimum mist rate is 12 bph.**
5. TIH with one joint of 2-3/8" tubing with an expendable check on bottom and a seating nipple one joint off bottom. Run a broach on sandline to insure that the tubing is clear. Land tubing at approximately 6575'. ND BOP and NU WH. Pump off expendable check. Connect to casing and circulate air to assure that expendable check has pumped off. If well will not flow on its own, make swab run to SN. RD and MOL. Return well to production.
6. Production operations will install the plunger lift.

Recommended:


Operations Engineer

Joe Michetti
Office - 326-9764
Pager - 564-7187

12/20/99 Approved:

 1-11-00
Drilling Superintendent