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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

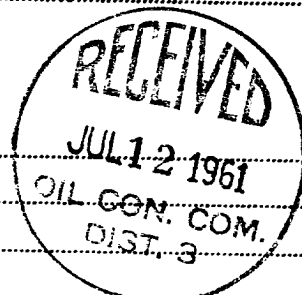
Well No. 101, in 34 1/4 of 34 1/4 of Sec. 34, T. 24N, R. 53E, NMPM.
Water Natural Cliff Pool, Santa Fe County.
Well is 995 feet from South line and 590 feet from East line
of Section 34. If State Land the Oil and Gas Lease No. is 5-1034.
Drilling Commenced December 31, 1961. Drilling was Completed January 1, 1961.
Name of Drilling Contractor Santa Fe Drilling Company
Address Farmington, New Mexico
Elevation above sea level at Top of Tubing Head 5711. The information given is to be kept confidential until January 31, 1961.

OIL SANDS OR ZONES

No. 1, from 1934 to 1965-5. No. 4, from to
No. 2, from to. No. 5, from to.
No. 3, from to. No. 6, from to.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.



CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
6 5/8	24	6	52				Surface
4 1/2	2.5	8	207	Reamer		1935-65	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	8 3/8	100	150	1-ping		
6 3/4	4 1/2	207	100	1-ping		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracture treated through casing perforation 1935-65 w/30,000 lbs. and 30,000 gallons water
Result of Production Stimulation well raised 1425 WFPD
Depth Cleaned Out 2079

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 2041 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing Wait on Pipeline, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was 1425 M.C.F. plus 0 barrels of
liquid Hydrocarbon. Shut in Pressure 620 lbs.
Length of Time Shut in 3 days

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy.			T. Devonian		T. Ojo Alamo 318
T. Salt			T. Silurian		T. Kirtland-Fruitland 920
B. Salt			T. Montoya		T. Farmington
T. Yates			T. Simpson		T. Pictured Cliffs 1935
T. 7 Rivers			T. McKee		T. Menefee
T. Queen			T. Ellenburger		T. Point Lookout
T. Grayburg			T. Gr. Wash.		T. Mancos
T. San Andres			T. Granite		T. Dakota
T. Glorieta			T.		T. Morrison
T. Drinkard			T.		T. Penn.
T. Tubbs			T.		T.
T. Abo			T.		T.
T. Penn.			T.		T.
T. Miss.			T.		T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	170	170	Shale				
170	320	150	Sandy shale				
320	390	70	Shale				
390	818	428	Shale and sand				
818	920	102	Sand				
920	1760	840	Shale				
1760	1935	175	Shale and coal				
1935	1970	35	Sand				
1970	2041	71	Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 11, 1961
Company or Operator Mountain States Pet. Corp. Address P. O. Box 1741
Name F. J. Kelly Position or Title Petroleum Engineer