NO. OF COPIES RECEIVED		4		
DISTRIBUTION				
SANTA FE		1	Ī	
FILE		1		
U.S.G.S.			L_	
LAND OFFICE		L		
TRANSPORTER	OIL	L_	<u> </u>	
	GAS	1		
OPERATOR		1		
PROPATION OFFICE		ĺ	1	

	NO. OF COPIES RECEIVED 2				,
 -	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	ON	Form C-104
-	SANTA FE /		FOR ALLOWABLE		Supersedes Old C-104 and C-110
F	FILE		AND		Effective 1-1-65
ŀ	U.S.G.S.	AUTHORIZATION TO TRA		URAL GAS	
<u> </u>	LAND OFFICE	AUTHORIZATION TO TRA		0	
-	OIL				
	TRANSPORTER GAS /				
H	OPERATOR /				
_ }	PRORATION OFFICE				
I . ⊦	Operator				
l	LYNCO OIL CO	RPORATION			
Ì	Address 1330 LEYDEN	ST, DENVER CO 80220			
Reason(s) for filing (Check proper box) Change in Transporter of:					
	Recompletion	Casinghead Gas Conden			
Į	Change in Ownership X	Casingheda Gas Conden	isate D	·	
4	If change of ownership give name and address of previous owner	MOUNTAIN STATES 5200 SO YALE, TO	NATURAL GAS CO ULSA OK 74135	RP	
П.,	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation Ki	d of Lease	Lease No.
_	MA A COMM	1 AZTEC PICTURI		te, Federal or Fe	STATE NM
-		AZIEC PICTURI	E CLIFFS		TEUCKAL INIT
	Location	مع	ne and 890F		<u>-</u>
	Unit Letter P : 900	Peet From TheSLin	ie and F	eet from The	
		2011	1 014 NADA		CAN HIANI County
	Line of Section 32 Tow	mship 29N Range	10W , NMPM,		SAN JUAN County
III.	DESIGNATION OF TRANSPORT	or Condensate	Address (Give address to u	hich approved co	py of this form is to be sent)
	1			 	(Alic form in to be cent)
	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas 🔀	Address (Give address to which approved copy of this form is to be sent)		
	EL PASO NATURAL GAS CO		EL PASO TEXAS		
		Unit Sec. Twp. Pge.	Is gas actually connected?	When	
	If well produces oil or liquids, give location of tanks.		YES		
	If this production is commingled with	that from any other lease or pool.	give commingling order nu	mber:	
	COMPLETION DATA				Back Same Res'v. Diff. Res'v.
3 V .		Oil Well Gas Well	New Well Workover	Deepen Plu	g Back Same Resty. Diff. Resty.
	Designate Type of Completion	on = (X)		· · · · · · · · · · · · · · · · · · ·	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.E	.T.D.
	Date opudada				
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tul	ing Depth
	Elevations (DF, RRB, RT, GR, etc.)				
				Dej	oth Casing Shoe
	Perforations			Dej	oth Casing Shoe
	Perforations	TURING CASING AN	D CEMENTING RECORD	Dej	oth Casing Shoe
			ID CEMENTING RECORD	Dej	oth Casing Shoe SACKS CEMENT
	HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD	Dep	
				Det	
				Det	
				Det	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
V.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	after recovery of total volume lepth or be for full 24 hours)	of load oil and n	SACKS CEMENT Sust be equal to or exceed top allow
v.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	of load oil and n	SACKS CEMENT Sust be equal to or exceed top allow
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, p	of load oil and n	SACKS CEMENT Sust be equal to or exceed top allow
v .	HOLE SIZE TEST DATA AND REQUEST FOIL WELL	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	after recovery of total volume lepth or be for full 24 hours)	of load oil and n	SACKS CEMENT The second to or exceed top allow
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this d	after recovery of total volume lepth or be for full 24 hows) Producing Method (Flow, p	of load oil and nump, gas lift, etc	SACKS CEMENT Suest be equal to or exceed top allow- oke Size
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d	after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, p	of load oil and nump, gas lift, etc	SACKS CEMENT Suest be equal to or exceed top allow- oke Size
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this d	after recovery of total volume lepth or be for full 24 hows) Producing Method (Flow, p	of load oil and nump, gas lift, etc	SACKS CEMENT Thust be equal to or exceed top allow oke Size - MCF COM.
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this d	after recovery of total volume lepth or be for full 24 hows) Producing Method (Flow, p	of load oil and nump, gas lift, etc	SACKS CEMENT Thust be equal to or exceed top allow oke Size
V.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	OR ALLOWABLE Or of Test Tubing Pressure Oil-Bbis.	after recovery of total volume lepth or be for full 24 hows) Producing Method (Flow, particular of the production of th	of load oil and n ump, gas lift, etc	SACKS CEMENT The squal to or exceed top allow oke Size -MCF S.P. 50M. DIST. 3
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	OR ALLOWABLE (Test must be able for this d	after recovery of total volume lepth or be for full 24 hows) Producing Method (Flow, p	of load oil and n ump, gas lift, etc	SACKS CEMENT Thust be equal to or exceed top allow oke Size - MCF COM.
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, particular of the producing Method (Flow) and the producing Pressure Water-Bbis. Bbis. Condensate/MMCF	of load oil and nump, gas lift, etc	SACKS CEMENT Thust be equal to or exceed top allowed to the size of the size
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	OR ALLOWABLE Or of Test Tubing Pressure Oil-Bbis.	after recovery of total volume lepth or be for full 24 hows) Producing Method (Flow, particular of the production of th	of load oil and nump, gas lift, etc	SACKS CEMENT The sequal to or exceed top allowed be size. SACKS CEMENT THE STATE OF SACRET
v.	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test	after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, particular of the producing Method (Flow) of the producing Method (F	of load oil and n ump, gas lift, etc Ga Gr	SACKS CEMENT The squal to or exceed top allowed by the squal to or exceed top allowed by the square of the square
	HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE OR ALLOWABLE (Test must be able for this d Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	after recovery of total volume lepth or be for full 24 hours) Producing Method (Flow, particular of the producing Method (Flow) of the producing Method (F	of load oil and n ump, gas lift, etc Ga Gr	SACKS CEMENT SA

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

ASSISTANT SECRETARY TREASURER

(Date)

(Title) 9-1-72

This form is to be filed in compliance with RULE 1104.

Original Signed by Emery C. Arnold SUPERVISOR DIST. #3

APPROVED

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.