Submit 3 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Arlesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No Texaco Exploration and Production Inc. 30 045 95216 3300 North Butler Farmington, New Mexico 87401 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of: EFFECTIVE 6-1-91 Recompletion Dry Gas Change in Operator X Condensate If change of operator give name and address of previous operator Texaco Inc. 3300 North Butler Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease Name Well No. Pool Name, Including Formation Lease No. NEW MEXICO COM A AZTEC PICTURED CLIFFS (GAS) STATE Location 900 Feet From The SOUTH Line and 890 Unit Letter __ Feet From The EAST 32 29N Range 10W SAN JUAN . NMPM. County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Meridian Oil, Inc. P. O. Box 4289 Farmington, NM 87499-4289 Name of Authorized Transporter of Casinghead Gas or Dry Gas X Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P. O. Box 990 Farmington, NM 87499 If well produces oil or liquids, Unit Sec. I Twp. Rge. is gas actually connected? When? zive location of tanks. Pi 29N 32 1 10W YES UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Oil - Bbls. Water - Bbls JUN2 4 1991 **GAS WELL** Strain S CON. Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Length of Test Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Prossure (Shut-in) VL OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JUN 24 1991 Date Approved _ M. Willer Fronk Signature K. M. Miller Div. Opers. Engr. SUPERVISOR DISTRICT 13

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Printed Name

Date

June 18,1991

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.