	NO. OF COPIES RECEIVED			1			
	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION			Form C+104 Supersedes Old C-104 and C-11		
	SANTA FE /	REQUEST FOR ALLOWABLE					
		 	AND		Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NA	TURAL GAS			
	LAND OFFICE						
	TRANSPORTER OIL .	1 •					
	GAS /						
	OPERATOR 2						
I.	PROPATION OFFICE						
	Operator						
	Flag-Redfern Oil	Company					
		70701					
i	P. O. Box 23, Mid Reason(s) for filing (Check proper box)	lland, Texas 79701	Other (Please e.	rnlain)			
	New Well	Change in Transporter of:			erator from		
	Recompletion	OII Dry G		-	Corporation to		
	Change In Ownership	Casinghead Gas Conde			pany 10-1-70		
				<del> </del>	·		
	If change of ownership give name and address of previous owner			·			
	DECOMPTION OF HELL AND I	EACE					
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including 1	Formation K	ind of Lease	Lease No.		
	Witt	1 Fulcher-Kut		tate, Federal or F	Fee Fee		
	Location						
	Unit Letter N ;	Feet From TheLi	ine and	Feet From The_			
	Line of Section 33 Township 29N Range 11W , NMPM, San Juan County						
	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	or Condensate	Address (Give address to		copy of this form is to be sent)		
	Name of Authorized Transporter of Cas						
	Southern Union Gatheri	ng Company   Unit   Sec.   Twp.   Ege.	Fidelity Unior		illas, Texas 75201		
	If well produces oil or liquids, give location of tanks.	one peer two triger	15 945 45144117 551111411	.			
	<u> </u>	<u> </u>	vivo commingling added	wmharr			
	If this production is commingled wit COMPLETION DATA	n that from any other lease or poor	, give comminging order is				
••.		Oli Well Gas Well	New Well Workover	Deepen Pl	ug Back   Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n = (X)			I I		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	T	ibing Depth		
		<u> </u>		De	epth Casing Shoe		
	Perforations			. De	.pm odomy once		
	TUBING, CASING, AND CEMENTING RECORD						
	1101 5 617 5	CASING & TUBING SIZE	DEPTH SET	1	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE					
v.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be	after recovery of total volume	e of load oil and	must be equal to or exceed top allow		
	OH. WELL	able for this	depth or be for full 24 hours) Producing Method (Flow,				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (r tow,	pump, gas tijt, et			
			Casing Pressure		hole Size		
	Length of Test	Tubing Pressure	Casing Pressure		1 22003 200		
		Oil-Bbls.	Water-Bbls.	G	as MCF		
	Actual Prod. During Test	J 22.0.			102 10 Aug 1		
	l	<u></u>			V 0181.3 /		
GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	G	ravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in) C	hoke Size		

## VI. CERTIFICATE OF COMPLIANCE

9/28/70

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cirila Groach				
(Siznature)				
Production Clerk				
(Title)				

(Date)

This form is to be filed in compliance with RULE 1104.

By Criginal Signed by Emery C. Arnold

SUPERVISOR DIST. #3

If this is a request for allowable for a newly drilled or despende well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

OIL CONSERVATION COMMISSION

APPROVED SEP 3 0 1970

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply olated wells.