

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

### REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator Kerr-McGee Corporation Well API No. \_\_\_\_\_

Address P. O. Box 250, Amarillo, TX 79189

Reason(s) for Filing (Check proper box) ☐ Other (Please explain)

New Well ☐ Change in Transporter of: ☐ Dry Gas ☐ Flag-Redfern Oil Co. was merged into  
Recompletion ☐ Oil ☐ Casinghead Gas ☐ Condensate ☐ Kerr-McGee Corp. on 6/30/89  
Change in Operator ☒

If change of operator give name and address of previous operator Flag-Redfern Oil Co., P.O. Box 11050, Midland, TX 79702

### II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Witt</u>	Well No. <u>1</u>	Pool Name, including Formation <u>Fulcher-Kutz (P.C.)</u>	Kind of Lease Fee State, Federal or Fee	Lease No.
Location				
Unit Letter <u>N</u>	<u>860</u>	Feet From The <u>South</u> Line and <u>1840</u>	Feet From The <u>West</u> Line	
Section <u>33</u>	Township <u>29N</u>	Range <u>11W</u> , NMPM	<u>San Juan</u>	County

### III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent)

Southern Union Exploration Company Suite 1800, 1st International Bldg, Dallas, TX

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When? 75270

Yes 8/70

If this production is commingled with that from any other lease or pool, give commingling order number.

### IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

### TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

### V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Gas - MCF

**RECEIVED**  
JUL 27 1989

### GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

### VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Ivan D. Geddie Mgr. Cons. & Unit.  
Printed Name Title  
As of June 30, 1989 405/270-2124  
Date Telephone No.

### OIL CONSERVATION DIVISION

Date Approved JUL 27 1989

By Burt D. Shum  
SUPERVISION DISTRICT # 3

Title \_\_\_\_\_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.